

DELHI TRANSCO LTD.

STATE LOAD DISPATCH CENTER

PROGRESS REPORT

JANUARY 2013

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SALIENT FEATURES OF DELHI POWER SYSTEM

Sr. No.	Features	JANUARY 2013	JANUARY 2012
1	Effective Generation Capacity within Delhi in MW		
	Rajghat Power House	135	135
	Gas Turbine	270	270
	Pragati Power Corporation Ltd.	330	330
	Badapur Thermal Power Station	705	705
	Rithala GT	108	108
	Total	1548	1548
2	Maximum Unrestricted Demand (MW)	4266	3934
	Date	08.01.2013	20.01.2012
	Time	10.32.29	10.01.16
3	Peak Demand met (MW)	4214	3934
	Date	09.01.2013	20.01.2012
	Time	10.13.56	10.01.16
4	Peak Availability (MW)	4092	3675
5	Shortage (-) / Surplus (+) in MW	(-)122	(-) 259
6	Percentage Shortage (-) / Surplus (+)	(-)2.86	(-) 6.058
7	Maximum Energy Consume in a day (Mus)	69.814	69.264
8	Energy Consumed during the month	1900.652	1916.798
9	Load Shedding in Mus		
A)	Due to Grid Restrictions		
i)	Under Frequency Relay Operations	0.000	0.021
ii)	Manual Load shedding from DTL S/Stns.	0.000	0.000
iii)	Load Shedding due to low frequency / Low Voltage / TTC/ATC Violation		
	NDPL	4.134	0.256
	BRPL	1.939	1.175
	BYPL	4.687	0.859
	NDMC	0.000	0.000
	MES	0.000	0.000
iv)	Due to transmission Constraints in Central Sector	0.000	0.000
	Total due to Grid Restriction	10.760	2.311
B)	Due to Constraints in System in Mus		
	DTL	0.188	2.288
	NDPL	0.422	0.288
	BRPL	0.146	0.268
	BYPL	0.438	0.044
	NDMC	0.000	0.000
	MES	0.000	0.000
	Other Agencies	0.008	2.423
	Total	1.202	5.311
11	Grand Total in Mus	11.962	7.622

2. **PERFORMANCE OF GENERATING STATIONS WITHIN DELHI DURING JANUARY 2013**

A) For the month of JANUARY 2013

All Figures in MUs

S. No	Stations	Gross Generation	Aux. Consumption	Net Generation	Availability (%)	Backing Down
1.	RPH	80.120	9.820	70.300	79.89	0
2.	GT	101.862	2.774	99.088	91.97	80.1195
3.	PPCL	232.709	5.718	226.991	98.11	7.39123
4.	BTPS	430.953	32.962	397.796	100.69	73.8615
5.	Rithala	4.954	0.440	4.514	89.17	56.49125
6.	Bawana	154.850	4.303	150.547	106.71	56.374.8645
	TOTAL	1005.448	56.017	949.236	--	275.10198

B) For the Year 2011-12 (Upto JANUARY 2013)

Power Station	Effective Capacity (MW)	Net Generation in MUs For Jan 2013	Availability (%) For Jan 2013	PLF (%) For Jan 2013	Cumulative Generation in MUs upto Jan 2013 for the year 2012-13	Cumulative Availability in % upto Jan 2013 for the year 2012-13	Cumulative PLF in % upto Jan 2013 for the year 2012-13
RPH	135	70.300	79.89	79.89	585.039	67.73	69.92
GT	270	99.088	91.97	50.85	1093.900	83.05	56.91
PPCL	330	226.991	98.11	95.01	2048.380	89.68	87.07
BTPS	705	397.796	100.69	86.58	3492.205	88.05	76.50
Rithala	108	4.514	89.17	6.60	128.726	--	--
Bawana	677	150.547	106.71	30.95	1194.762	88.56	32.99
TOTAL	2225	949.236	--	--	8543.012	--	--

DETAILS OF OUTAGES OF GENERATING STNS. WITHIN DELHI W.E.F. APRIL 2012
RPH STATION

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	67.5	03.04.12	19.10	03.04.12	21.05	Unit tripped due to grid disturbance.
		10.04.12	17.00	10.04.12	18.05	
		11.04.12	5.50	11.04.12	6.30	Flame failure.
		11.04.12	6.55	11.04.12	7.40	
		11.04.12	7.55	11.04.12	11.45	Turbine trip.
		27.04.12	11.05	29.04.12	5.20	Unit desynchronised due to Boiler Tube Leakage.
		29.04.12	8.40	29.04.12	9.40	Unit tripped with heavy jerk, when AOP-1A started, emergency board in-comer No. A tripped on earth fault.
		03.05.12	17.40	05.05.12	8.40	Unit desynchronized to attend the Condensor tube leakage.
		12.05.12	17.30	16.05.12	6.45	Unit tripped on system disturbance, later on there is found Boiler tube leakage.
		16.05.12	11.30	15.05.12	13.40	Unit tripped on system disturbance, total dark out.
		20.05.12	12.05	20.05.12	12.35	Unit tripped due to electrical problem.
		23.05.12	10.30	23.05.12	11.55	Unit tripped due to furnace pr. high.
		25.05.12	17.10	25.05.12	21.55	Unit tripped due to electrical problem.
		26.05.12	11.10	26.05.12	12.15	Unit tripped due to drum level very low.
		26.05.12	17.05	27.05.12	3.25	Unit tripped due to electrical problem.
		27.05.12	3.40	27.05.12	4.10	Unit tripped due to master fuel trip.
		28.05.12	7.30	28.05.12	9.35	Unit tripped due to electrical problem.
		03.06.12	17.35	03.06.12	19.20	Unit tripped due to flame failure.
		07.06.12	3.05	07.06.12	5.50	Unit tripped on aux. supply failure due to Stn.-1 tripped.
		07.06.12	10.40	07.06.12	11.10	
		19.06.12	10.40	22.06.12	15.10	Unit tripped due to Boiler tube leakage.
		30.06.12	0.45	30.06.12	1.25	Unit tripped due to 33KV supply failure.
		06.07.12	18.35	09.07.12	15.00	Unit tripped on turbine trip, later on the unit still stopped as per system operation.
		10.07.12	8.10	01.09.12	20.40	Unit tripped on flame failure, later on the unit taken on Planned Outage as capital O/H w.e.f. 18/07/12 at zero hrs.
		10.09.12	23.10	10.09.12	23.40	Unit tripped due to loss of oil fuel.
		11.09.12	14.55	13.09.12	11.20	Unit desynchronised to attend the IBD-59 & 60.
		23.09.12	14.20	25.09.12	10.30	Unit desynchronised to attend the boiler tube leakage.
		08.10.12	1.15	10.10.12	7.30	
		27.10.12	10.20	27.10.12	12.20	Unit tripped due to grid disturbance, total dark out.
		27.10.12	14.00	27.10.12	14.50	
		30.10.12	7.40	30.10.12	10.10	Unit tripped due to Monkey jumped in yard, Bay No. 10 to 22 tripped.
		30.10.12	11.00	30.10.12	13.05	Turbine trip.
		30.10.12	13.45	30.10.12	14.35	
		15.11.12	0.30	16.11.12	2.30	Unit desynchronised to attend the boiler tube leakage.
		08.12.12	7.40	09.12.12	22.55	
		15.12.12	13.00	15.12.12	13.35	Unit tripped due to drum level low.
		21.12.12	1.20	24.12.12	12.30	Unit desynchronised to attend the boiler tube leakage.
		07.01.13	20.10	07.01.13	22.20	Unit tripped due to turbine trip.
		26.01.13	14.05	26.01.13	19.40	Unit desynchronised to attend the CW v/v.

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	67.5	01.04.12	2.00	01.04.12	11.15	Unit desynchronised due to MS pr. & temp. could not maintained as per system operation.
		03.04.12	19.10	03.04.12	20.50	Unit tripped due to grid disturbance.
		10.04.12	17.00	10.04.12	18.35	
		10.04.12	18.40	10.04.12	19.30	Excitation system problem.
		16.04.12	17.40	18.04.12	19.05	Unit desynchronised due to non-availability of coal mills. As per system operation.
		12.05.12	17.30	12.05.12	20.00	Unit tripped on system disturbance.
		16.05.12	11.30	16.05.12	12.50	Unit tripped on system disturbance, total dark out.
		24.05.12	14.10	24.05.12	1.45	Unit desynchronized to attend the Economisor tube leakage.
		28.05.12	7.30	28.05.12	12.50	Unit tripped due to electrical problem.
		07.06.12	3.05	07.06.12	4.40	Unit tripped on aux. supply failure due to Stn.-1 tripped.
		29.06.12	22.50	30.06.12	2.15	Unit tripped due to fire occurred on 33KV supply cable.
		02.07.12	12.50	05.07.12	11.30	Boiler Tube Leakage.
		06.07.12	21.35	06.07.12	23.35	33KV supply failure.
		07.07.12	8.00	09.07.12	14.00	Unit desynchronized as per system operation.
		09.07.12	15.25	09.07.12	16.05	Turbine vibration high.
		10.07.12	22.15	11.07.12	1.20	Electrical fault.
		13.07.12	1.30	13.07.12	14.10	Furnace pr. very high.
		17.07.12	12.05	17.07.12	13.45	
		20.07.12	4.45	20.07.12	5.45	
		22.07.12	10.10	22.07.12	11.05	Turbine vibration high.
		22.07.12	12.00	22.07.12	12.35	
		30.07.12	2.25	30.07.12	11.40	Grid failure, Total dark out.
		31.07.12	12.55	31.07.12	17.20	
		18.08.12	5.05	18.08.12	6.50	Dark out, 33kv bay no. 1, 2, 6, 13 & 18 under frequency trip.
		25.08.12	16.25	25.08.12	17.05	Drum level very high.
		25.08.12	22.55	26.08.12	10.00	Furnace pr. very high.
		30.08.12	9.05	30.08.12	10.10	
		30.08.12	15.35	30.08.12	16.25	
		30.08.12	20.35	30.08.12	21.30	
		04.09.12	13.40	09.09.12	12.00	Unit desynchronised to attend the boiler tube leakage.
		18.09.12	18.15	18.09.12	19.05	Furnace pr. very high.
		25.09.12	5.20	27.09.12	11.15	Unit desynchronised to attend the boiler tube leakage.
		14.10.12	3.20	14.10.12	6.30	Unit tripped due to furnace pr. very high.
		18.10.12	15.20	19.10.12	6.45	Unit desynchronised to attend the condensor tube leakage.
		24.10.12	15.00	25.10.12	10.55	Unit desynchronised as per System Operation
		27.10.12	10.20	27.10.12	12.15	Unit tripped due to grid disturbance, total dark out.
		27.10.12	14.00	27.10.12	15.00	Unit tripped due to grid disturbance, total dark out.
		30.10.12	7.40	30.10.12	10.20	Unit tripped due to Monkey jumped in yard, Bay No. 10 to 22 tripped.
		11.11.12	14.20	11.11.12	15.45	Unit tripped due to bus coupler breaker not closed on auto.
		11.11.12	16.15	11.11.12	16.45	Unit tripped due to turbine vibration high.
		11.11.12	17.10	11.11.12	17.50	
29.11.12	2.05	29.11.12	11.50	Unit tripped due to turbine trip.		
29.11.12	12.00	01.12.12	15.20	Unit tripped due to boiler tube leakage		
27.12.12	1235	27.12.12	13.40	Unit tripped due to turbine trip.		
07.01.13	20.10	07.01.13	20.35			
08.01.13	13.30	08.01.13	14.40	Unit tripped due to monkey jumped near bay No. 7 in yard.		
09.01.13	9.20	10.01.13	23.00	Unit desynchronised to attend the economisor tube leakage.		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	67.5	01.04.12	2.00	01.04.12	11.15	Unit desynchronised due to MS pr. & temp. could not maintained as per system operation.
		14.01.13	0.20	15.01.27	2.10	Unit desynchronised to attend the economisor tube leakage.
		18.01.13	12.25	18.01.13	14.30	Unit tripped due to generator transformer trip.
		20.01.13	2.40	20.01.13	3.50	Unit tripped due to turbine shaft vibration very high.
		20.01.13	8.00	20.01.13	8.50	Unit tripped due to turbine trip.
		20.01.13	10.05	20.01.13	10.45	Unit tripped due to, when UAT-2 try to taken i/s, but UAT-2 brk. not closed.
		20.01.13	11.20	20.01.13	12.00	Unit tripped due to turbine vibration high.
		26.01.13	14.30	27.01.13	1.45	Unit desynchronised to attend the CW v/v.

(B)

Gas Turbine

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	30	04.04.12	09.28	04.04.12	12.05	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped on relay 86X.
		08.04.12	17.00	08.04.12	18.05	Machine tripped due to jerk observed in C/R.160MVA Trf. No.2 tripped.
		10.04.12	00.05	10.04.12	12.25	Stopped due to low demand and high frequency.
		12.04.12	17.05	12.04.12	18.22	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buch-Holtz relay operated on 160MVA Tx-II at IP Ext.end.
		06.05.12	10.49	06.05.12	16.30	Tripped on loss of flame,negative phase sequence alarm appeared in CRT.One controller got out of order.
		24.05.12	22.30	25.05.12	01.20	Stopped as request of C&I staff with HRSG#1 to change gen. absolute filter.
		09.06.12	10.05	06.09.12	10.25	Machine came on FSNL
		17.06.12	06.03	18.06.12	19.54	Stopped due to low demand and high frequency.
		19.06.12	21.02	20.06.12	11.30	
		20.06.12	11.30	20.06.12	19.00	Machine tripped during starting due to some elect. Problem.
		20.06.12	19.00	21.06.12	14.50	Stopped due to low demand and high frequency.
		13.07.12	12.38	13.07.12	13.01	GT#1 came on FSNL as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		30.07.12	02.35	30.07.12	04.00	Machine came on FSNL due to Grid disturbance as both 160 MVA ICT-I&II tripped
		31.07.12	13.02	31.07.12	13.11	Machine came on FSNL due to Grid disturbance as both 160 MVA ICT-I&II tripped
		31.07.12	13.50	31.07.12	13.58	Came on FSNL due to Grid disturbance as both 160 MVA ICT-I&II tripped on under frequency relay operated at 220 KV end.
		05.08.12	06.26	05.08.12	21.15	Machine stopped to attend CW line leakages.
		18.08.12	06.15	18.08.12	10.05	Machine tripped due to Grid disturbance
		29.08.12	00.05	29.08.12	21.35	Stopped due to low demand and high frequency
		02.09.12	10.45	03.09.12	11.10	
		03.09.12	19.02	03.09.12	20.25	
		04.09.12	01.16	10.09.12	09.20	Tripped due to 160MVA Txf.-2 manually tripped at I.P.Ext. without informing GTPS.
		13.09.12	09.45	13.09.12	10.00	
		28.09.12	20.55	30.09.12	12.20	Stopped due to low demand and high frequency
		01.10.12	00.00	01.10.12	02.35	
		01.10.12	05.20	03.10.12	11.50	
		22.10.12	19.00	25.10.12	13.45	Stopped due to problem in diesel engine.
		25.10.12	13.45	31.10.12	19.15	
		31.10.12	19.15	05.11.12	15.50	Stopped due to low demand and high frequency
		14.11.12	14.25	16.11.12	20.20	
		27.11.12	12.01	28.11.12	15.46	
		12.12.12	12.27	14.12.12	08.17	
		16.12.12	05.22	16.12.12	14.50	Tripped due to Grid disturbance.
		16.12.12	15.22	16.12.12	17.10	
		16.12.12	17.40	16.12.12	18.28	
		16.12.12	23.00	19.12.12	17.35	Stopped due to low demand and high frequency
		07.01.13	00.10	07.01.13	06.03	
		08.01.13	22.05	09.01.13	06.20	
		10.01.13	21.02	11.01.13	15.35	
		12.01.13	15.29	13.01.13	23.20	
		14.01.13	20.35	15.01.13	09.30	
17.01.13	05.30	17.01.13	13.30	Tripped on failure of IO Pack.		
21.01.13	12.30	21.01.13	13.40			
25.01.13	13.30	31.01.13	23.59	Stopped due to low demand and high frequency		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	30	08.04.12	17.00	08.04.12	18.06	Machine tripped due to jerk observed in C/R.160MVA Tr-2 tripped.
		12.04.12	00.02	12.04.12	06.10	Stopped due to low demand and high frequency.
		12.04.12	09.31	12.04.12	18.32	
		12.04.12	19.45	12.04.12	20.31	Tripped on -ve phase sequence elect. Trouble normal shut down.
		29.04.12	00.01	29.04.12	20.45	Stopped due to low demand and high frequency.
		30.04.12	13.52	30.04.12	21.35	
		06.06.12	12.35	08.06.12	12.10	
		06.07.12	18.02	06.07.12	18.58	During storm GAC shade fibre sheet fell on unit Trf. To avoid damage& protection of GT#2 66KV breaker & 11KV breaker made open. GT#2 kept on FSNL.
		13.07.12	12.38	13.07.12	13.02	GT#2 came on FSNL as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		21.07.12	21.16	22.07.12	17.50	Stopped due to low demand and high frequency.
		28.07.12	00.32	28.07.12	17.52	
		30.07.12	02.35	30.07.12	04.30	Came on FSNL due to Grid disturbance as both 160 MVA ICT-I&II tripped on under frequency relay operated at 220 KV end.
		31.07.12	13.09	31.07.12	15.23	Tripped on negative phase sequence and back up timer operated .
		05.08.12	06.40	16.08.12	20.25	Machine stopped to attend CW line leakages. Machine is not available due to problem in Diesel engine since 06/08/2012.
		18.08.12	04.54	18.08.12	05.25	Machine tripped due to Grid disturbance
		18.08.12	06.15	18.08.12	07.05	
		23.08.12	03.02	23.08.12	12.54	Stopped due to low demand and high frequency
		24.08.12	02.03	24.08.12	09.43	
		30.08.12	08.03	30.08.12	08.28	Machine tripped on condensate level high trip alarm.
		02.09.12	03.20	09.09.12	12.20	Stopped due to low demand and high frequency
		09.09.12	15.50	10.09.12	09.30	
		28.09.12	20.10	03.10.12	18.15	
		22.10.12	19.00	25.10.12	12.45	
		25.10.12	12.45	25.10.12	22.00	Not available due to problem in AC AOP.
		25.10.12	22.00	26.10.12	11.00	Stopped due to low demand and high frequency
		26.10.12	11.15	29.10.12	02.30	
		06.11.12	17.45	07.11.12	09.30	
		11.11.12	11.30	11.11.12	16.00	
		14.11.12	14.26	16.11.12	20.55	
		16.11.12	23.10	19.11.12	12.43	
		29.11.12	23.01	30.11.12	06.45	
		30.11.12	06.45	30.11.12	09.55	Not available due to problem in diesel engine
		16.12.12	17.40	16.12.12	18.00	Tripped due to Grid disturbance.
16.12.12	23.00	19.12.12	17.36	Stopped due to low demand and high frequency		
23.12.12	07.11	23.12.12	08.35	Tripped due to TAD very high.		
23.12.12	17.15	24.12.12	14.42	Stopped due to low demand and high frequency		
24.12.12	15.02	24.12.12	15.45	Tripped on high exhaust temp. spread.		
27.12.12	15.45	29.12.12	00.12	Stopped due to low demand and high frequency		
31.01.13	16.58	31.01.13	23.59	Stopped due to low demand and high frequency		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
3	30	01.04.12	00.00	04.02.12	13.50	Stopped due to low demand and high frequency.
		03.04.12	12.27	03.04.12	17.44	Machine tripped on loss of flame.
		04.04.12	09.28	04.04.12	12.15	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. Tripped on relay 86X.
		05.04.12	10.05	30.04.12	06.15	Machine stopped due to HGPI .
		30.04.12	22.15	02.05.12	15.25	Stopped due to low demand and high frequency.
		04.05.12	04.58	04.05.12	07.54	Machine tripped on loss of Excitation
		06.05.12	17.06	06.05.12	17.50	Machine stopped to attend the leakages.
		20.05.12	10.02	20.05.12	21.55	Stopped due to low demand and high frequency.
		29.05.12	22.05	29.05.12	23.32	Stopped to attend hot gas leakage from compressor.
		30.05.12	03.45	30.05.12	13.16	Stopped due to low demand and high frequency.
		03.06.12	18.15	04.06.12	16.15	
		07.06.12	06.04	07.06.12	13.15	
		18.06.12	20.32	19.06.12	10.53	
		20.06.12	14.58	20.06.12	16.02	Machine stopped due to diverter damper problem.
		25.06.12	11.50	25.06.12	12.05	Hunting observed in load & Machine came on FSNL on turbine under speed alarm appeared.
		28.06.12	02.42	28.06.12	05.35	Tripped due to combined cycle tripped alarm.
		06.07.12	19.02	13.07.12	14.55	Stopped due to low demand and high frequency.
		14.07.12	01.35	16.07.12	07.40	
		27.07.12	14.45	27.07.12	17.55	
		30.07.12	02.35	30.07.12	06.40	Tripped due to grid disturbance as both 160 MVA ICT tripped .
		31.07.12	13.02	31.07.12	14.17	came on FSNL due to Grid disturbance as both 160 MVA ICT-I&II tripped on under frequency relay operated at 220 KV end.
		05.08.12	06.10	05.08.12	23.04	Machine stopped to attend CW line leakages.
		09.08.12	20.02	09.08.12	21.16	Machine tripped on exhaust temp. high,exhaust over temp.trip
		18.08.12	04.54	18.08.12	07.05	Machine tripped due to Grid disturbance
		23.08.12	05.16	27.08.12	10.20	Stopped due to low demand and high frequency
		13.09.12	00.30	25.09.12	11.30	
		25.09.12	14.40	28.09.12	20.00	
		30.09.12	10.40	30.09.12	11.30	Tripped
		08.10.12	13.55	15.10.12	18.18	Stopped due to low demand and high frequency
		27.10.12	10.19	27.10.12	12.45	Tripped due to Grid disturbance
		27.10.12	14.03	27.10.12	14.45	
		27.10.12	17.32	27.10.12	18.30	
		11.11.12	16.35	12.11.12	12.45	Stopped due to low demand and high frequency
		19.11.12	13.35	21.11.12	21.07	
		24.11.12	20.32	25.11.12	15.03	
		27.11.12	12.01	28.11.12	15.05	
		29.11.12	23.01	30.11.12	05.59	
		01.12.12	20.05	04.12.12	08.30	
		06.12.12	12.50	12.12.12	08.05	
		16.12.12	06.18	16.12.12	08.21	Tripped due to Grid disturbance.
		16.12.12	17.40	16.12.12	19.15	
		23.12.12	00.05	23.12.12	14.20	Stopped due to low demand and high frequency
		23.12.12	21.40	23.12.12	22.15	Tripped due to TAD very high.
		23.12.12	22.45	24.12.12	10.30	Stopped due to low demand and high frequency
		24.12.12	20.05	25.12.12	00.25	Came on FSNL but TK fan tripped suddenly.
		31.12.12	01.55	31.12.12	05.50	Stopped due to low demand and high frequency
		01.01.13	23.30	02.01.13	12.57	Stopped to meet SLDC message
03.01.13	03.55	03.0.13	20.50			
04.01.13	21.02	05.01.13	20.59			
06.01.13	18.02	07.01.13	19.05			
08.01.13	18.15	20.01.13	10.10			
22.01.13	05.02	23.01.13	10.34			
24.01.13	01.35	24.01.13	22.25			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
4	30	01.04.12	00.00	02.04.12	13.48	Stopped due to low demand and high frequency.
		04.04.12	09.28	04.04.12	11.40	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. Tripped on relay 86X.
		07.04.12	19.01	07.04.12	21.45	Stopped due to low demand and high frequency.
		12.04.12	17.05	12.04.12	17.45	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buch-Holtz relay operated on 160MVA Tx-II at IP Ext.end.
		12.04.12	18.30	19.04.12	09.45	Stopped due to low demand and high frequency.
		25.04.12	21.35	26.04.12	08.40	
		28.04.12	10.02	30.04.12	14.45	
		20.05.12	10.02	20.05.12	20.12	
		02.06.12	21.03	04.06.12	16.15	Machine stopped as per SLDC message to maintain SG .
		04.06.12	16.15	05.06.12	05.45	Machine started but could not be taken on load due to problem in control ckt.
		05.06.12	05.45	06.06.12	11.40	Stopped due to low demand and high frequency.
		12.06.12	06.02	12.06.12	10.44	
		13.06.12	00.02	13.06.12	12.52	
		13.06.12	15.14	13.06.12	17.20	Tripped due to ignition problem.
		17.06.12	07.37	17.06.12	08.25	Tripped with following alarm appeared on CRT: IGV servo current -ve saturation alarm. Compressor bleed valve#1 open alarm. CPD measurement fault alarm.
		18.06.12	19.02	19.06.12	10.54	Stopped due to low demand and high frequency.
		06.07.12	18.28	06.07.12	19.00	Tripped on over temp. trip alarm.
		06.07.12	19.00	13.07.12	14.35	Stopped due to low demand and high frequency.
		14.07.12	01.35	16.07.12	08.09	
		16.07.12	10.25	16.07.12	15.30	
		17.07.12	03.32	17.07.12	07.50	
		18.07.12	02.30	18.07.12	11.50	
		23.07.12	23.01	24.07.12	09.50	
		26.07.12	00.47	26.07.12	11.05	
		27.07.12	18.16	30.07.12	08.30	
		31.07.12	04.02	01.08.12	19.25	
		02.08.12	00.02	04.08.12	12.20	
		04.08.12	17.16	05.08.12	06.00	
		05.08.12	06.00	06.08.12	02.07	
		12.08.12	09.17	12.08.12	23.59	Stopped due to low demand and high frequency.
		13.08.12	00.00	13.08.12	13.20	Machine not available.
		14.08.12	18.35	15.08.12	20.50	Stopped due to low demand and high frequency.
		16.08.12	07.43	16.08.12	10.56	Machine tripped on exhaust over temp.
		18.08.12	04.54	18.08.12	07.05	Machine tripped due to Grid disturbance
		21.08.12	15.58	21.08.12	16.47	Machine tripped on loss of excitation with HRSG#4.
		22.08.12	14.05	27.08.12	09.45	Stopped due to low demand and high frequency.
		29.08.12	00.07	29.08.12	20.35	
		31.08.12	02.32	31.08.12	10.35	
		01.09.12	03.02	01.09.12	10.05	
		03.09.12	02.00	03.09.12	06.50	
05.09.12	03.50	07.09.12	13.01			
12.09.12	23.32	28.09.12	15.52			
04.10.12	01.32	04.10.12	08.45			
07.10.12	01.30	15.10.12	18.15			
27.10.12	10.19	27.10.12	11.42			
27.10.12	14.03	27.10.12	14.13	Tripped due to Grid disturbance		
27.10.12	17.32	27.10.12	18.10			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
4	30	05.11.12	20.05	06.11.12	17.23	Stopped due to low demand and high frequency.
		19.11.12	11.45	21.11.12	21.28	
		24.11.12	20.32	25.11.12	15.58	
		01.12.12	20.05	04.12.12	08.40	
		06.12.12	12.50	14.12.12	08.20	
		16.12.12	17.40	16.12.12	19.10	Tripped due to Grid disturbance.
		23.12.12	00.08	24.12.12	10.10	Stopped due to low demand and high frequency
		25.12.12	01.30	25.12.12	15.35	Stopped due to high TAD.
		09.01.13	05.25	20.01.13	11.50	Stopped due to low demand and high frequency

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
5	30	01.04.12	00.00	02.04.12	15.45	Stopped due to low demand and high frequency.
		04.04.12	09.28	04.04.12	11.58	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. Tripped on relay 86X.
		06.04.12	00.18	09.04.12	15.31	Machine stopped as generation available in open cycle mode
		12.04.12	17.05	12.04.12	18.20	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buch-Holtz relay operated on 160MVA Tx-II at IP Ext.end.
		29.04.12	21.37	02.05.12	13.15	Stopped due to low demand and high frequency
		04.05.12	22.07	04.05.12	22.55	Machine tripped on Field fail alarm and Electrical trouble normal shut down
		04.05.12	23.24	09.05.12	17.10	Machine again tripped on Field fail alarm and Electrical trouble normal shut down. Machine inspected and Alternate DC supply provided but Diesel engine did not started-I decided to open the diesel Engine.
		09.05.12	22.10	10.05.12	02.20	Tripped on field fail alarm. Elect. Trouble normal shut down.
		06.06.12	13.30	06.06.12	14.00	Tripped on false LTTH high alarm. The Temperature switch is malfunctioning.
		07.06.12	13.36	09.06.12	06.15	Stopped due to low demand and high frequency
		13.07.12	12.38	13.07.12	12.50	GT#5 came on FSNL as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		17.07.12	17.35	17.07.12	22.57	Tripped on gas fuel hydraulic pressure low alarm.
		30.07.12	02.35	30.07.12	02.40	GT#5 came on FSNL as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		31.07.12	13.50	31.07.12	13.52	GT#5 came on FSNL due to under frequency
		05.08.12	06.16	06.08.12	03.15	Machine stopped to attend CW line leakages.
		15.08.12	09.16	15.08.12	21.25	Stopped due to low demand and high frequency
		16.08.12	02.15	16.08.12	10.50	
		16.08.12	14.46	22.08.12	23.59	
		25.08.12	14.32	02.09.12	10.40	
		07.09.12	13.05	12.09.12	18.25	
		13.09.12	09.45	13.09.12	10.12	Tripped due to 160MVA Txf.-2 manually tripped at I.P.Ext. without informing GTPS.
		15.09.12	04.55	01.10.12	02.50	Stopped due to low demand and high frequency
		03.10.12	22.50	01.01.13	20.00	
		01.01.13	21.15	02.01.13	17.00	
		02.01.13	20.30	04.01.13	18.29	
		04.01.13	21.02	05.01.13	11.10	
		05.01.13	22.27	06.01.13	12.04	
06.01.13	21.25	06.01.13	22.10			
07.01.13	10.30	08.01.13	20.45			
17.01.13	21.30	31.01.13	11.44			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
6	30	01.04.12	00.00	02.04.12	15.50	Stopped due to low demand and high frequency
		04.04.12	05.01	04.04.12	19.42	
		06.04.12	00.18	09.04.12	15.35	
		10.04.12	00.07	10.04.12	11.50	
		12.04.12	17.05	12.04.12	21.25	Machine tripped due to jerk observed in C/R.Both 160MVA Trs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buch-Holtz relay operated on 160MVA Tx-II at IP Ext.end.
		25.04.12	01.45	25.05.12	20.25	Stopped due to low demand and high frequency
		30.04.12	09.45	02.05.12	14.25	
		22.05.12	12.52	22.05.12	22.20	Tripped due to failure of MOV,due to which battery voltage fluctuated at computer screen from 103V to 118V.The following alarms appeared:- -ve phase sequence & Condensate level high temp.
		03.06.12	02.16	03.06.12	07.55	Tripped due to failure of controllers.
		19.06.12	21.02	20.06.12	10.32	Stopped due to low demand and high frequency.
		28.06.12	17.20	28.06.12	19.20	Tripped manually due to sudden fire in window A/C of GT#6 which was installed in GAC(module side)
		13.07.12	12.38	13.07.12	13.43	GT#6 tripped on reverse power as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		26.07.12	22.03	27.07.12	11.00	Machine stopped due to leakage of lube oil observed in the TAC.
		26.07.12	22.03	27.07.12	10.55	Machine stopped due to oil leakages.
		30.07.12	00.15	30.07.12	05.40	Stopped due to low demand and high frequency.
		31.07.12	13.09	31.07.12	14.14	Tripped on under voltage
		05.08.12	06.14	05.08.12	21.15	Machine stopped to attend CW line leakages.
		15.08.12	09.18	15.08.12	21.28	Stopped due to low demand and high frequency.
		16.08.12	02.15	16.08.12	11.00	
		16.08.12	14.46	18.08.12	14.50	
		19.08.12	03.04	22.08.12	07.59	
		24.08.12	02.05	24.08.12	09.50	
		25.08.12	14.32	29.08.12	20.40	
		03.09.12	02.05	03.09.12	10.45	
		05.09.12	04.01	10.09.12	10.40	
		15.09.12	05.10	01.10.12	01.10	
		02.10.12	12.45	03.10.12	12.50	
		03.10.12	19.20	05.10.12	20.38	
		05.10.12	22.15	04.11.12	18.00	
		04.11.12	18.00	11.05.12	20.15	
		05.11.12	20.15	25.12.12	13.45	Stopped due to low demand and high frequency.
		26.12.12	00.15	08.01.13	15.40	
		09.01.13	03.05	09.01.13	15.30	
17.01.13	21.30	08.01.13	15.40			
09.01.13	03.05	09.01.13	15.30			
17.01.13	21.30	31.01.13	23.59			

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG-1	30	04.04.12	09.28	04.04.12	15.20	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. Tripped on relay 86X.
		08.04.12	17.00	08.04.12	20.18	Machine tripped due to jerk observed in C/R.160MVA Trf. No.2 tripped.
		08.04.12	22.32	08.04.12	23.20	Machine tripped due to low vacuum.
		12.04.12	17.05	12.04.12	20.57	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buch-Holtz relay operated on 160MVA Tx-II at IP Ext.end.
		22.04.12	07.46	22.04.12	15.05	Machine tripped suddenly .all parameters were normal. Following alarms appeared: control oil pressure very low,trip oil pressure very low & turbine shaft vibration very high 176.
		03.05.12	01.12	03.05.12	02.29	Tripped on hot well level very high.
		06.05.12	14.25	06.05.12	15.12	Stopped to attend lube oil leakages.
		08.05.12	22.12	08.05.12	22.55	parameters of STG#1 got frozen. As per AM (C&I) all BKs & FV01 should be in line B. while checking all BKs & FV01 from CRA 01 to CRc 04 panel were found in line A.While changing from A to Line B, machine tripped on Hot well level very high. Machine also tripped on same fault on 03/05/2012
		12.05.12	17.28	12.05.12	19.28	160 MVA Tx-I tripped in jerk at GT end due to which GT#1 & 2 came on FSNL and STG#1 tripped.
		23.05.12	14.05	23.05.12	18.05	Tripped due to false alarm of cond .Hot well level very high.
		24.05.12	22.35	24.05.12	23.20	Tripped on class-A relay appeared on DDC room panel.
		27.05.12	19.20	27.05.12	20.35	Tripped due to false alarm of cond.Hot well level very high.The following relays appeared in DDC room: Gen. class A-timer for 32G2A,Gen.class-B-tripp relay86GB.
		06.06.12	12.40	06.06.12	15.25	Tripped in emergency while developing the load 20 MW load became zero.
		06.06.12	16.15	06.06.12	17.40	Tripped without any alarm .Relay 86GB appeared in DDC room.
		13.07.12	12.38	13.07.12	14.20	Machine tripped as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		30.07.12	02.35	30.07.12	08.15	Machine tripped as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		31.07.12	13.02	31.07.12	16.15	Machine tripped on low vacuum the load on GT's reduced due to tripping of 160 MVA ICT I& II on under frequency relay operated.
		05.08.12	06.24	05.08.12	23.25	Machine stopped to attend CW line leakages.
		18.08.12	04.54	18.08.12	09.10	Machine tripped due to Grid disturbance
		30.08.12	06.28	30.08.12	07.15	Machine tripped on class-A relay is operated.
		30.08.12	08.10	30.08.12	08.50	.
		02.09.12	03.45	02.09.12	04.23	Tripped due to malfunctioning of MS-13 valve
		02.09.12	10.45	10.09.12	14.45	Stopped due to low demand and high frequency
		13.09.12	09.45	13.09.12	11.12	Tripped due to 160MVA Txf.-2 manually tripped at I.P.Ext. without informing GTPS.
		28.09.12	20.55	03.10.12	16.55	Stopped due to low demand and high frequency
		12.10.12	17.44	12.10.12	19.43	Tripped due to C & I Problem
		22.10.12	19.00	25.10.12	12.45	Stopped due to low demand and high frequency
		25.10.12	12.45	25.10.12	22.00	Boiler #2 not available due to problem in AC AOP of G.T. -2
		14.11.12	14.26	16.11.12	23.00	Stopped due to low demand and high frequency
		13.12.12	12.05	13.12.12	15.00	Tripped at high vibration
		16.12.12	05.22	16.12.12	09.15	Tripped due to Grid disturbance.
		16.12.12	13.08	16.12.12	14.32	Tripped on class- A trip.
		16.12.12	15.22	16.12.12	17.20	Tripped due to Grid disturbance.
16.12.12	17.40	16.12.12	18.00	.		
17.12.12	00.00	17.12.12	18.00	Due to disturbance of grid connectivity,STG#1 has developed problem. It is out of service.		
17.12.12	18.00	19.12.12	19.35			
31.01.13	17.05	31.01.13	23.59	Stopped due to low demand and high frequency		

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG-2	30	01.04.12	00.00	02.04.12	16.25	Stopped due to low demand and high frequency
		04.04.12	09.28	04.04.12	12.50	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. Tripped on relay 86X.
		07.04.12	19.01	04.07.12	22.45	Stopped due to low demand and high frequency.
		08.04.12	17.00	08.04.12	18.51	Machine tripped due to jerk observed in C/R.160MVA Trf. No.2 tripped.
		12.04.12	17.05	12.04.12	23.15	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buch-Holtz relay operated on 160MVA Tx-II at IP Ext.end.
		12.04.12	23.15	19.04.12	12.25	Stopped due to low demand and high frequency
		25.05.12	21.35	26.4.12	10.40	
		28.04.12	10.02	30.04.12	09.30	Machine stopped to attend the leakages.
		20.05.12	10.02	20.05.12	18.00	
		20.05.12	18.00	20.05.12	22.15	Stopped due to low demand and high frequency
		03.06.12	18.15	04.06.12	18.25	
		18.06.12	20.32	19.06.12	12.58	
		20.06.12	14.58	20.06.12	15.21	Tripped due to sudden fall of vaccum
		28.06.12	02.32	28.06.12	03.54	Tripped due to hot well level high
		06.07.12	18.35	06.07.12	19.00	Tripped due to operation of Generator transformer standby earth fault 64SGT relay. It is expected that this relay operated due to atmospheric lightening.
		06.07.12	19.00	13.07.12	18.02	Stopped due to low demand and high frequency.
		14.07.12	01.35	16.07.12	10.20	
		30.07.12	02.35	30.07.12	08.40	Machine tripped as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		31.07.12	13.02	31.07.12	16.46	Machine tripped on low vaccum the load on GTs reduced due to tripping of 160 MVA ICT I& II on under frequency relay operated.
		05.08.12	06.05	06.08.12	00.58	Machine stopped to attend CW line leakages.
		18.08.12	04.54	18.08.12	09.10	Machine tripped due to Grid disturbance
		23.08.12	05.16	28.08.12	12.30	Stopped due to low demand and high frequency
		01.09.12	00.00	01.09.12	00.40	Machine stopped since turbine parameters were not available
		13.09.12	00.30	28.09.12	20.55	Stopped due to low demand and high frequency
		08.10.12	13.55	15.10.12	20.25	
		27.10.12	10.19	27.10.12	12.26	Tripped due to grid disturbance
		27.10.12	14.03	27.10.12	15.25	
		27.10.12	17.32	27.10.12	19.30	
		19.11.12	13.35	22.11.12	00.07	Stopped due to low demand and high frequency
		24.11.12	20.32	25.11.12	18.40	
		01.12.12	20.05	04.12.12	11.52	
		06.12.12	12.50	12.12.12	12.25	
		14.12.12	09.40	14.12.12	09.55	Tripped on exhaust pressure very high.
		16.12.12	05.22	16.12.12	09.20	Tripped due to Grid disturbance.
		16.12.12	15.22	16.12.12	16.50	
		16.12.12	17.40	16.12.12	21.15	
		23.12.12	00.10	23.12.12	17.10	
		23.12.12	21.40	24.12.12	12.27	Tripped due to tripping of GT#3
		09.01.13	05.25	20.01.13	13.15	Stopped due to low demand and high frequency

STG-3	30	01.04.12	00.00	02.04.12	21.25	Stopped due to low demand and high frequency
		04.04.12	09.28	04.04.12	22.20	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. Tripped on relay 86X.
		06.04.12	00.18	09.04.12	18.15	Machine stopped due to non availability of DC EOP.
		12.04.12	17.05	12.04.12	19.48	Machine tripped due to jerk observed in C/R.Both 160MVA Trfs. tripped at both end. Over current & earth fault relay operated at GT end on 160MVA Tx-I. Buchholz relay operated on 160MVA Tx-II at IP Ext.end.
		20.04.12	14.00	20.04.12	15.50	Machine stopped to attend oil leakages in Governing system.
		30.04.12	09.45	02.05.12	18.35	Stopped due to low demand and high frequency
		26.05.12	14.05	26.05.12	17.35	Machine stopped to attend oil leakage from glass of bearing no.1 drain line(return line)
		07.06.12	12.40	09.06.12	08.15	Stopped due to low demand and high frequency
		06.07.12	18.35	06.07.12	19.50	Tripped due to operation of Generator transformer standby earth fault 64SGT relay. It is expected that this relay operated due to atmospheric lightning.
		13.07.12	12.38	13.07.12	15.58	Machine tripped as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		30.07.12	02.35	30.07.12	08.35	Machine tripped as the 66 KV bus became dead due tripping of 160 MVA ICT I & II due to Grid disturbance
		31.07.12	13.02	31.07.12	16.22	Machine tripped on low vaccum the load on GTs reduced due to tripping of 160 MVA ICT I& II on under frequency relay operated.
		05.08.12	06.12	07.08.12	02.35	Machine stopped to attend CW line leakages.
		13.08.12	14.27	13.08.12	17.43	Machine tripped on high exhaust temperature. The vaccum reduced due to malfunctioning of MS-13. Other line was not available for operation.
		15.08.12	09.16	16.08.12	00.10	Machine stopped as per SLDC message to maintain SG .
		16.08.12	00.48	22.08.12	11.20	Machine tripped due to axial shift high alarm.
		25.08.12	14.32	30.08.12	00.10	Machine stopped as per SLDC message to maintain SG .
		30.08.12	14.05	30.08.12	16.25	Machine stopped to attend ejector leakages.
		07.09.12	13.05	10.09.12	12.40	Machine stopped as per SLDC message to maintain SG .
		15.09.12	05.10	01.10.12	03.35	Stopped as per SLDC message
03.10.12	22.48	09.01.13	04.20	Shutdown for major overhauling		
17.01.13	21.30	31.01.13	16.25	Stopped due to low demand and high frequency		

(C) PRAGATI STATION

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	104	14.04.12	14:22	16.04.12	5.40	Stopped due to low demand and high frequency
		27.05.12	3:00	27.05.12	11.44	
		28.05.12	6:25	28.05.12	17.03	Tripped on internal fault
		07.06.12	23:18	08.06.12	0.26	
		08.06.12	1:41	08.06.12	5.10	
		16.06.12	9:17	16.06.12	13.29	
		23.06.12	10:17	23.06.12	12.12	
		23.06.12	17:38	23.06.12	18.32	
		26.06.12	18:00	26.06.12	19.31	
		27.06.12	9:31	27.06.12	12.19	
		20.07.12	21:24	20.07.12	23.16	
		30.07.12	2:35	30.07.12	8.49	
		31.07.12	13:02	31.07.12	15.43	
		10.08.12	6:00	17.08.12	0.41	Stopped for CI
		31.10.12	12:57	31.10.12	17.55	
		24.11.12	16:17	24.11.12	17.12	GT#1 & STG tripped on grid disturbance on bus-I dead
		30.11.12	3:07	30.11.12	4.13	
		15.12.12	9:45	15.12.12	14.17	GT#1 stopped for Inlet Air Filters replacement.
		16.12.12	5:25	16.12.12	7.28	Tripped due to Grid disturbance
		16.12.12	15:26	16.12.12	16.41	
16.12.12	17:45	16.12.12	20.53			
2	104	03.04.12	19:07	03.04.12	19.47	Tripped on on grid disturbance
		10.04.12	17:00	10.04.12	17.51	
		12.05.12	17:28	12.05.12	17.57	
		16.05.12	11:28	16.05.12	12.19	
		03.06.12	3:00	03.06.12	9.00	Stopped due to low demand and high frequency
		27.06.12	9:31	27.06.12	10.35	Tripped on internal fault
		01.07.12	4:00	01.07.12	10.43	Stopped due to low demand and high frequency
		06.07.12	18:50	07.07.12	12.28	
		13.07.12	12:40	13.07.12	13.35	Tripped due to Grid disturbance
		30.07.12	2:38	30.07.12	8.42	
		31.07.12	13:02	31.07.12	15.40	
		18.08.12	0:00	29.08.12	1.44	Stopped for HGPI
		31.08.12	22:38	31.08.12	23.00	Tripped on internal fault
		27.10.12	10:19	27.10.12	10.34	GT#2 & STG tripped on grid disturbance on bus-II
		27.10.12	14:03	27.10.12	14.22	
		27.10.12	17:36	27.10.12	18.00	
		14.12.12	9:57	14.12.12	15.06	GT#2 stopped for Inlet Air Filters replacement.
		16.12.12	5:25	16.12.12	6.48	
		16.12.12	15:26	16.12.12	16.36	
		16.12.12	17:26	16.12.12	20.50	

Unit No	Capacity in MW	Outage		Synchronization		Reason of Outage	
		Date	Time	Date	Time		
STG	122	03.04.12	19:26	03.04.12	23.26	Tripped on on grid disturbance	
		10.04.12	17:00	10.04.12	18.04		
		12.05.12	17:28	12.05.12	18.48		
		16.05.12	11:28	16.05.12	12.25		
		10.06.12	3:05	10.06.12	9.46	Stopped due to low demand and high frequency	
		10.06.12	12:30	10.06.12	15.12	Stopped due to internal fault	
		27.06.12	9:31	27.06.12	11.15	Tripped on internal fault	
		13.07.12	12:40	13.07.12	14.12	Tripped due to Grid disturbance	
		30.07.12	2:35	30.07.12	13.41		
		31.07.12	13:02	31.07.12	20.58		
		09.08.12	9:43	09.08.12	16.40	Tripped on internal fault	
		18.08.12	0:16	23.08.12	0.45	Stopped for PHE connection of Gt#1>#2	
		31.08.12	22:38	31.08.12	24.00	Tripped on internal fault	
		01.09.12	0:00	01.09.12	12.56		
		29.09.12	21:08	29.09.12	22.30		
		10.10.12	9:40	10.10.12	10.27		
		20.10.12	5:01	10.10.12	20.30		
		27.10.12	10:19	27.10.12	11.22		
		27.10.12	14:03	27.10.12	15.07		
		27.10.12	17:36	27.10.12	18.40		
		31.10.12	12:57	31.10.12	13.58		
		24.11.12	16:17	24.11.12	17.42		
		30.11.12	3:07	30.11.12	7.45		
		30.11.12	7.45	30.11.12	19.08		delayed due to leakage in generator cooler.
		05.12.12	4.55	05.12.12	13.24		Tripped on internal fault
		16.12.12	5.25	16.12.12	7.42		
		16.12.12	15.26	16.12.12	17.30		
		16.12.12	17.45	16.12.12	21.31		
		21.12.12	10.26	21.12.12	20.35	STG Stopped to attend High vibration of exciter.	
		15.01.13	6.47	15.01.13	10.18	Tripped on internal fault	
16.01.13	2.38	16.01.13	5.28				
17.01.13	8.27	17.01.13	13.05				
23.01.13	14.45	24.01.13	1.24	To attend internal fault			

(D) BADARPUR THERMAL POWER STATION

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	95	24-04-12	18:35	25-04-12	18:15	Reserve shutdown
		13-05-12	13:12	13-05-12	13:43	Furnace Disturbance
		26-05-12	8:32	26-05-12	11:10	Grid Disturbance
		26-05-12	12:37	29-05-12	1:25	Water wall Tube Leakage
		20-07-12	22:02	22-07-12	13:00	Water wall Tube Leakage
		22-07-12	13:00	23-07-12	3:07	CW Pump not available
		30-07-12	6:58	30-07-12	10:57	Grid Disturbance
		31-07-12	13:08	31-07-12	16:48	
		10-08-12	12:08	10-08-12	13:25	Control Supply Cable fault
		12-08-12	11:57	12-08-12	14:20	
		14-08-12	19:00	16-08-12	10:43	Reserve shutdown
		21-08-12	22:05	21-08-12	22:52	Furnace Disturbance
		06-09-12	16:10	07-09-12	10:53	Leakage in drum Manhole
		18-09-12	9:32	18-09-12	10:53	Furnace Disturbance
		28-09-12	23:43	01-10-12	12:25	Reserve shutdown
		05-10-12	5:45	05-10-12	6:22	Furnace Disturbance
		12-10-12	8:23	12-10-12	9:11	
		14-10-12	6:32	14-10-12	7:12	
		23-10-12	16:54	29-10-12	9:00	Reserve shutdown
		29-10-12	9:00	19-11-12	8:54	Planned shutdown
19-11-12	10:21	19-11-12	10:47	Furnace Disturbance		
21-11-12	19:35	21-11-12	20:35			
24-11-12	7:28	07-12-12	17:33	Reserve shutdown		
17.01.13	09.01	21.01.13	06.16			
2	95	05-04-12	3:30	05-04-12	12:27	Loss of excitation field
		15-05-12	12:05	19-05-12	18:30	CW Shortage
		26-05-12	8:32	26-05-12	11:43	Grid Disturbance
		06-06-12	19:08	06-06-12	19:55	PC feeder trip on Low LT Voltage caused by system jerk
		06-07-12	19:20	09-07-12	10:05	Reserve shutdown
		30-07-12	2:35	30-07-12	5:27	Grid Disturbance
		30-07-12	6:58	30-07-12	11:29	
		31-07-12	13:01	31-07-12	17:05	
		18-08-12	22:59	18-08-12	23:55	Furnace Disturbance
		29-08-12	9:30	01-09-12	10:00	Reserve shutdown
		01-09-12	10:00	17-09-12	0:17	Planned shutdown Boiler overhauling
		17-09-12	6:43	17-09-12	18:22	Unit stopped due to coal bunker chocking
		22-09-12	11:52	24-09-12	10:47	Reserve shutdown
		24-09-12	11:46	24-09-12	13:11	Low Condenser Vacuum
		29-09-12	13:40	01-10-12	10:24	Reserve shutdown
		13-10-12	0:00	13-10-12	19:24	
		16-10-12	23:05	16-10-12	23:54	Furnace Disturbance
		23-11-12	10:24	23-11-12	11:05	
		27-11-12	23:59	07-12-12	21:20	Reserve shutdown
		10-12-12	9:44	13-12-12	2:00	Platen SH Leakage

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
3	95	01-04-12	23:45	22-04-12	17:12	Planned shutdown
		22-04-12	18:21	22-04-12	21:46	Generator Over Fluxing
		12-05-12	6:04	13-05-12	5:17	Economiser Tube leakage
		13-05-12	20:22	13-05-12	21:25	Furnace Disturbance
		26-05-12	8:32	26-05-12	15:20	Grid Disturbance
		27-05-12	7:20	27-05-12	8:05	Furnace Disturbance
		30-05-12	15:05	30-05-12	15:40	
		02-06-12	11:46	03-06-12	16:15	CW Shortage
		09-06-12	23:50	10-06-12	10:43	Fuurnace plate red hot near burner
		15-06-12	7:40	15-06-12	8:50	Furnace Disturbance
		28-06-12	6:15	28-06-12	12:55	Furnace Disturbance
		30-07-12	6:58	30-07-12	10:25	Grid Disturbance
		31-07-12	13:08	31-07-12	16:18	
		31-07-12	18:35	31-07-12	19:17	Low Condenser Vacuum
		31-07-12	20:05	01-08-12	0:40	Excitation System Problem
		04-08-12	1:32	04-08-12	5:40	Furnace Disturbance
		04-08-12	19:34	04-08-12	20:25	
		10-08-12	7:15	10-08-12	8:15	
		14-08-12	12:44	16-08-12	11:25	Reserve shutdown
		16-08-12	15:44	16-08-12	16:36	Furnace Disturbance
		18-08-12	6:15	19-08-12	1:05	Economiser Tube leakage
		21-08-12	22:28	21-08-12	23:18	Furnace Disturbance
		23-08-12	4:42	30-08-12	20:32	Reserve shutdown
		30-08-12	20:37	31-08-12	20:25	Generator Stator Earth Fault
		13-10-12	14:57	13-10-12	15:42	Furnace Disturbance
		14-10-12	6:52	14-10-12	7:50	
		20-10-12	9:36	20-10-12	10:15	
		21-10-12	8:27	29-10-12	6:43	Reserve shutdown
		14-11-12	8:56	24-11-12	5:08	
		29-11-12	5:05	29-11-12	6:06	Furnace Disturbance
16-12-12	0:07	20-12-12	11:50	Reserve shutdown		
16.01.13	23.58	21.01.13	05.43			
22.01.13	12.23	25.01.13	13.37			
4	210	21-05-12	7:12	23-05-12	15:35	CW Shortage
		26-05-12	8:32	26-05-12	11:28	Grid Disturbance
		06-07-12	7:35	06-07-12	9:33	Excitation System Problem
		30-07-12	2:35	30-07-12	18:00	Grid Disturbance
		31-07-12	13:01	31-07-12	17:25	
		09-08-12	22:57	12-08-12	7:52	Reheater Tube Leakage
		12-08-12	8:10	12-08-12	15:56	BFP 4C breaker bursting
		23-08-12	0:15	23-08-12	1:47	Furnace Disturbance
		23-08-12	2:55	23-08-12	4:05	
		23-08-12	9:37	23-08-12	13:45	
		25-08-12	23:18	26-08-12	0:48	
		18-09-12	2:05	18-09-12	4:05	Control Supply Cable fault
		18-09-12	4:05	18-09-12	14:35	
		26-11-12	9:22	26-11-12	21:18	Relay Malfunction
		07-12-12	21:47	10-12-12	16:30	Reserve shutdown
		10-12-12	16:30	10-12-12	17:00	Seal Oil system
		10-12-12	17:00	26-12-12	16:42	Planned shutdown
		31-12-12	13:32	02.01.13	17.50	Steam Cooled screen tube leakage

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
5	210	28-04-12	12:40	30-04-12	6:25	Reserve shutdown
		19-05-12	14:48	21-05-12	5:45	CW Shortage
		26-05-12	8:32	26-05-12	11:35	Grid Disturbance
		03-06-12	11:46	27-06-12	20:37	Plan shutdown boiler overhauling
		25-07-12	20:34	26-07-12	21:57	Water wall Tube Leakage
		27-07-12	14:51	27-07-12	16:04	Both BFPs tripped
		30-07-12	6:58	30-07-12	15:10	Grid Disturbance
		31-07-12	13:12	31-07-12	18:01	
		01-08-12	19:30	01-08-12	22:15	Furnace Disturbance
		15-09-12	21:28	16-09-12	13:30	Water wall Tube Leakage
		16-09-12	13:30	17-09-12	9:08	Reserve shutdown
		03-10-12	11:33	04-10-12	16:00	Water wall Tube Leakage
		13-10-12	15:13	14-10-12	4:58	
		06-11-12	16:12	06-11-12	17:06	Furnace Disturbance
		14-12-12	9:27	15-12-12	19:46	Water wall Tube Leakage
		19-12-12	19:42	21-12-12	12:19	Generator Stator Earth Fault
		06.01.13	23.25	08.01.13	00.30	BTL – LTSH tube leakage

(E) BAWANA CCGT POWER STATION

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	216	20.04.12	15:41	20.04.12	19:25	Excessive Fuel Trip
		12.05.12	13:29	12.05.12	16:03	Auxiliary Failure due to bay 403 trip
		18.05.12	00:48	18.05.12	4:08	Lub Oil pressure low on GT#1 due to LT trippings
		27.05.12	18:13	27.05.12	20:18	High GT exhaust spread temperature
		31.05.12	19:00	01.06.12	0:26	GT#1 TRIP due to Combustion trouble and high exhaust temperature spread trip at frequency of 50.3Hz
		12.06.12	09:44	14.06.12	18:26	Rotor eath fault
		23.06.12	12:19	23.06.12	17:45	Fire protection trip
		25.06.12	06:01	26.06.12	8:29	High exhaust temperature trip
		18.07.12	2:23	18.07.12	4:20	High GT exhaust spread temperature
		31.07.12	13:00	31.07.12	16:05	Grid Failure
		03.08.12	14:56	03.08.12	16:20	Lub oil pressure low due to LT failure
		28.09.12	03:38	28.09.12	6:35	High GT exhaust temperature
		06.10.12	9:30	06.10.12	17:18	RST diagnostic alarm , 125V DC ground on GT,STG tripped on Customer Trip (GT trip)
		06.10.12	19:13	07.10.12	0:01	GT trip due to lub oil pr low
		15.10.12	14:49	15.10.12	18:08	Gas fuel inter valve press(P2) low
		15.10.12	19:24	15.10.12	21:35	Lub oil Pr low trip
		15.10.12	22:20	16.10.12	2:39	Rotor earth fault
		17.10.12	10:43	17.10.12	14:23	GT tripped on customer trip
		18.10.12	21:59	19.10.12	16:19	Generator Protection due to rotor earth fault
		8.11.12	13:16	08.11.12	18:06	Auxiliary Failure due to LT failure
		19.11.12	22:36	20.11.12	4:00	Loss of Flame
		30.11.12	18:50	30.11.12	20:24	Purge valve fault
		06.12.12	22:08	07.12.12	09:12	To replace gas valve
23.12.12	10:35	29.12.12	10:55	Tripped on high DP, After this GT#2 was taken into service,		

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	216	19.07.12	11:34	19.07.12	15:45	Customer trip(IP drum level low, D/D position>2%)

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG	245	20.04.12	15:41	20.04.12	19:25	HRSG #1 tripped due to GT#1 trip
		24.04.12	08:03	24.04.12	19:08	STG#1 tripped on very high transformer oil temperature
		12.05.12	13:29	13.05.12	3:27	HRSG tripped on GT#1 trip
		18.05.12	00:48	21.05.12	23:50	HRSG tripped on GT#1 trip
		27.05.12	18:13	27.05.12	23:21	ST trip due to GT Trip
		30.05.12	11:39	30.05.12	14:35	Generator cold gas temperature high due to PHE choking
		30.05.12	11:18	31.05.12	1:32	IP Drum level high
		31.05.12	19:00	31.05.12	1:32	ST trip due to GT trip
		12.06.12	9:44	14.06.12	18:26	GT Tripped
		23.06.12	12:19	23-01-00	17:45	ST trip due to GT trip
		02.07.12	19:45	03.07.12	1:39	Generator breaker tripped
		17.07.12	09:28	17.07.12	15:26	ST trip due to GT trip
		18.07.12	2:23	18.07.12	23:21	ST trip due to GT trip
		24.07.12	19:18	00-01-00	20:03	HMI emergency trip
		31.07.12	13:00	31.07.12	17:25	Grid Failure
		03.08.12	14:56	03.08.12	20:25	Lub oil pressure low
		28.09.12	03:38	29.09.12	14:18	ST trip due to GT trip
		06.10.12	09:30	07.10.12	1:46	RST diagnostic alarm , 125V DC ground on GT,STG tripped on Customer Trip (GT trip)
		15.10.12	14:49	16.10.12	4:10	ST trip due to GT trip
		17.10.12	10:43	17.10.12	16:19	GT tripped on customer trip
		18.10.12	21:59	29.10.12	11:44	STG trip on GT trip, under backing down also.
		08.11.12	13:16	08.11.12	20:13	LT breakers 1 DA, 2DA, 1KA tripped
		29.11.12	22:27	30.11.12	6:53	Rotor earth fault
		30.11.12	18:50	30.11.12	21:52	ST trip due to GT trip
		02.12.12	13:21	02.12.12	17:13	STG#1 tripped on low forward power relay(TMR became faulty & load jumped from 60MW to 90MW)
		06.12.12	22:08	07.12.12	09:12	To replace gas valve
		08.12.12	17:08	08.12.12	19:28	STG#1 was running in stable condition It tripped due to HVCB opening
		18.12.12	03:25	18.12.12	10:43	Under Excitation fault
		23.12.12	10:31	24.12.12	0:44	STG #1 tripped on GT#1 trip
		26.12.12	21:35	27.12.12	6:40	Tripped due to speed pick up problem
27.12.12	09:32	27.12.12	13:46	Tripped due to speed pick up problem		
29.12.12	18:02	29.12.12	18:58	24 Volt supply failure		

(E) RITHALA POWER STATION

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
1	31.8	30.03.12	20:19	02.04.12	17:50	GT1 was started & synchronized with grid at 18:40hrs for STG start-up but it was stopped at 20:19 hrs as per management Decision(TPDDL)
		10.04.12	17:11	11.04.12	6:32	GT-01 circuit breaker got open on overvoltage due to fault at CENNET end
		28.04.12	23:15	01.05.12	15:09	Fuel Gas supplied by RIL was insufficient to run the plant.
		07.05.12	13:52	02.06.12	14:38	due to HRSG-1 GFD trouble. Diverter damper got stuck at 56% open during tripping of STG.
		02.06.12	17:00	04.06.12	13:26	shutdown taken due to high vibration
		04.06.12	17:31	11.06.12	17:39	
		18.06.12	15:20	18.06.12	15:26	GCB opened manually for re-synchronizing as m/c was in islanding mode due to fault at CENNET end.
		22.06.12	19:26	23.06.12	2:53	GT-1 shut down was taken for GT-2 stat up
		23.06.12	23:43	25.06.12	10:56	Lower gas supplied from KG Basin
		25.06.12	15:23	01.07.12	19:22	
		04.07.12	0:03	04.07.12	2:57	GT-1 tripped on "SRV NOT TACKING" alarm.
		04.07.12	11:58	07.07.12	3:19	
		12.07.12	10:42	12.07.12	22:44	Exhaust spread high
		12.07.12	23:07	13.07.12	0:06	Tripping reason not found
		14.07.12	5:42	14.07.12	6:55	At 05:40 hrs RG-5 line tripped and WHRB-1 GFD not closed.
		14.07.12	9:13	14.07.12	11:45	turbine bearing-2 drain oil temperature high(False value)
		17.07.12	2:48	20.07.12	21:40	Lower gas supplied from KG Basin
		22.07.12	3:41	23.07.12	11:15	
		24.07.12	2:35	30.07.12	9:02	
		30.07.12	14:50	30.07.12	15:23	Exhaust thermocouple
		31.07.12	1:39	31.07.12	17:24	Lower gas supplied by KG Basin
		31.07.12	17:29	31.07.12	18:46	'Exhaust thermocouple lock-out'
		31.07.12	18:59	31.07.12	20:18	
		02.08.12	2:35	09.08.12	10:55	Lower gas supplied from KG Basin
		10.08.12	00:46	14.08.12	8:58	
		15.08.12	0:48	21.08.12	10:27	No power Demand as cennet
		25.08.12	2:04	27.08.12	9:03	Lower gas supplied from KG Basin
		01.09.12	5:55	03.09.12	9:01	
		08.09.12	2:01	11.09.12	0:28	
		15.09.12	2:15	21.09.12	8:54	
		22.09.12	00:12	24.09.12	8:57	
		25.09.12	18:35	26.09.12	8:57	Heavy water leakage was observed from ACW pump-2 NRV body (crack formation)
		02.10.12	0:05	15.10.12	9:57	Lower gas supplied from KG Basin
		16.10.12	3:50	16.10.12	6:45	'SRV not tracking trip'
		18.10.12	7:50	22.10.12	9:52	
		24.10.12	5:09	29.10.12	4:07	No schedule have been given by SLDC on Spot gas
		02.11.12	00:08	05.11.12	8:35	
		08.11.12	22:00	10.11.12	5:57	
		10.11.12	02:01	18.11.12	0:27	
		18.11.12	16:09	29.11.12	14:17	
30.11.12	20:04	10.12.12	9:53			
10.12.12	16:21	10.12.12	18:14			
12.12.12	18:04	31.12.12	8:04	No schedule have been given by SLDC on Spot gas		
01.01.13	17:04	Contd.		lube oil temperature high shutdown/No schedule have been given by SLDC on Spot gas after rectification of problem		

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	31.8	03.04.12	1:23	04.04.12	22:18	Lower gas supplied from KG Basin
		05.04.12	14:12	06.04.12	22:00	
		07.04.12	12:56	10.04.12	3:28	
		10.04.12	11:15	11.04.12	0:05	
		11.04.12	00:13	11.04.12	0:35	
		11.04.12	13:03	16.04.12	15:54	
		16.04.12	19:46	16.04.12	20:55	
		17.04.12	15:51	28.04.12	19:27	
		01.05.12	15:22	07.05.12	19:46	
		13.05.12	5:52	13.05.12	6:28	
		29.05.12	21:00	29.05.12	21:08	
		01.06.12	17:15	01.06.12	17:17	
		04.06.12	18:59	04.06.12	20:05	
		08.06.12	5:20	08.06.12	6:15	
		11.06.12	11:36	12.06.12	11:09	
		12.06.12	16:15	14.06.12	12:17	
		14.06.12	17:10	23.06.12	19:00	
		27.06.12	12:02	27.06.12	13:04	
		29.06.12	6:36	29.06.12	7:52	
		01.07.12	22:41	04.07.12	16:53	
		06.07.12	17:48	15.07.12	11:03	
		15.07.12	13:02	18.07.12	10:05	
		20.07.12	6:06	20.07.12	18:30	
		21.07.12	16:04	23.07.12	9:02	
		25.07.12	19:06	26.07.12	10:17	
		27.07.12	10:17	27.07.12	11:29	
		28.07.12	3:07	30.07.12	9:31	
		31.07.12	13:23	31.07.12	15:53	
		31.07.12	21:23	01.08.12	11:20	
		02.08.12	2:39	03.08.12	8:55	
		06.08.12	15:18	07.08.12	9:10	
		07.08.12	20:39	08.08.12	8:59	
		08.08.12	17:57	09.08.12	7:39	
		11.08.12	6:09	13.08.12	9:35	
		15.08.12	0:34	15.08.12	21:21	
		18.08.12	8:46	18.08.12	11:30	
		19.08.12	0:11	20.08.12	9:04	
		21.08.12	8:04	10.09.12	9:08	
		10.09.12	14:32	10.09.12	17:17	
		10.09.12	23:13	17.09.12	9:08	
		19.09.12	7:38	19.09.12	10:25	
		20.09.12	13:52	20.09.12	15:40	
20.09.12	22:04	03.10.12	18:21			
07.10.12	0:32	09.10.12	9:00			
13.10.12	0:35	18.10.12	10:15			
20.10.12	0:10	26.10.12	8:42			
26.10.12	23:20	29.10.12	1:43	No schedule have been given by SLDC on Spot gas		
30.10.12	17:01	13.11.12	13:51			
14.11.12	01:21	22.11.12	8:54			
24.11.12	21:01	26.11.12	13:14			
28.11.12	00:05	04.12.12	9:58			
06.12.12	20:59	17.12.12	10:09			
19.12.12	20:04	24.12.12	9:30			
26.12.12	19:03	03.01.13	06.44			

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
2	31.8	04.01.13	15:12	07.01.13	6:01	No schedule have been given by SLDC on Spot gas
		07.01.13	17:07	08.01.13	8:58	
		08.01.13	17:08	09.01.13	8:00	
		09.01.13	17:06	10.01.13	6:16	
		10.01.13	17:04	11.01.13	5:54	
		11.01.13	20:02	16.01.13	9:12	
		17.01.13	08:18	21.01.13	2:46	
		22-01-13	00:12	24.01.13	6:53	
		25-01-13	00:09	29.01.13	5:54	
		30-01-13	15:03	31.01.13	7:58	

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG	31.8	03.04.12	1:23	04.04.12	22:18	Lower gas supplied from KG Basin
		05.04.12	14:12	06.04.12	22:00	
		07.04.12	12:56	10.04.12	3:28	
		10.04.12	11:15	11.04.12	0:05	
		11.04.12	00:13	11.04.12	0:35	
		11.04.12	13:03	16.04.12	15:54	
		16.04.12	19:46	16.04.12	20:55	
		17.04.12	15:51	28.04.12	19:27	
		01.05.12	15:22	07.05.12	19:46	
		13.05.12	5:52	13.05.12	6:28	
		29.05.12	21:00	29.05.12	21:08	
		01.06.12	17:15	01.06.12	17:17	
		04.06.12	18:59	04.06.12	20:05	
		08.06.12	5:20	08.06.12	6:15	
		11.06.12	11:36	12.06.12	11:09	
		12.06.12	16:15	14.06.12	12:17	
		14.06.12	17:10	23.06.12	19:00	
		27.06.12	12:02	27.06.12	13:04	
		29.06.12	6:36	29.06.12	7:52	
		01.07.12	22:41	04.07.12	16:53	
		06.07.12	17:48	15.07.12	11:03	
		15.07.12	13:02	18.07.12	10:05	
		20.07.12	6:06	20.07.12	18:30	
		21.07.12	16:04	23.07.12	9:02	
		25.07.12	19:06	26.07.12	10:17	
		27.07.12	10:17	27.07.12	11:29	
		28.07.12	3:07	30.07.12	9:31	
		31.07.12	13:23	31.07.12	15:53	
		31.07.12	21:23	01.08.12	11:20	
		02.08.12	2:39	03.08.12	8:55	
		06.08.12	15:18	07.08.12	9:10	
		07.08.12	20:39	08.08.12	8:59	
		08.08.12	17:57	09.08.12	7:39	
		11.08.12	6:09	13.08.12	9:35	
		15.08.12	0:34	15.08.12	21:21	
		18.08.12	8:46	18.08.12	11:30	
		19.08.12	0:11	20.08.12	9:04	
		21.08.12	8:04	10.09.12	9:08	
		10.09.12	14:32	10.09.12	17:17	
		10.09.12	23:13	17.09.12	9:08	
19.09.12	7:38	19.09.12	10:25			
20.09.12	13:52	20.09.12	15:40			
20.09.12	22:04	03.10.12	18:21			
07.10.12	0:32	09.10.12	9:00			
13.10.12	0:35	18.10.12	10:15			
20.10.12	0:10	26.10.12	8:42			

Unit	Capacity in MW	Outage		Synchronization		Reason of Outage
		Date	Time	Date	Time	
STG	31.8	26.10.12	23:20	29.10.12	1:43	No schedule have been given by SLDC on Spot gas
		30.10.12	17:01	29.10.12	5:42	
		02.11.12	00:01	05.11.12	12:38	
		08.11.12	21:56	10.11.12	9:45	
		10.11.12	01:55	13.11.12	17:50	
		14.11.12	01:15	18.11.12	6:25	
		18.11.12	16:06	22.11.12	13:59	
		24.11.12	21:01	26.11.12	16:57	
		28.11.12	00:01	29.11.12	17:44	
		30.11.12	04:31	30.11.12	6:35	STG electronic governor failure trip
		30.11.12	19:58	04.12.12	14:04	No schedule have been given by SLDC on Spot gas
		06.12.12	20:59	10.12.12	13:55	
		10.12.12	16:21	10.12.12	19:29	load gear bearing -1 temp high shut down(GT-1)
		12.12.12	17:59	17.12.12	14:05	No schedule have been given by SLDC on Spot gas
		19.12.12	20:00	24.12.12	13:26	
		26-12-12	19:00	31.12.12	11:54	lube oil temperature high shutdown
		01.01.13	17:04	03.01.13	10:05	
		04-01-13	15:08	07.01.13	9:28	No schedule have been given by SLDC on Spot gas
		07-01-13	17:04	08.01.13	11:45	
		08.01.13	17:05	09.01.13	10:45	
		09.01.13	17:03	10.01.13	8:53	
		10.01.13	17:01	11.01.13	8:51	
		11.01.13	19:58	16.01.13	13:35	
		17.01.13	08:15	21.01.13	6:49	
		22.01.13	00:08	24.01.13	10:23	
		25.01.13	00:07	29.01.13	10:00	
30.01.13	15:01	31.01.13	10:41			

4
A)

ALLOCATION OF POWER TO DELHI

Allocation of power to Delhi from Unallocated quota of Central Sector Generating Stations to Delhi w.e.f. 04.11.2011

Time block 00.00hrs. to 24.00hrs. @ 0% allocation from Unallocated Quota

Name of the Stn	Installed capacity	Total Un-allocated	Basic Allocation	Basic Allocation at periphery	Allocation out of Unallocated Quota	Allocation out of Un-allocated Quota at Delhi periphery	Total allocation at Delhi periphery
1	2	3	4	5	6	7	(8)=(5)+(7)
<u>NTPC STATIONS</u>							
Singrauli STPS	2000	300	150	130	0	0	130
Rihand	1000	150	100	87	0	0	87
Rihand Stage -II	1000	150	126	109	0	0	109
ANTA GPS	419	63	44	41	0	0	41
Auriya GPS	663.36	99	72	67	0	0	67
Dadri GPS	829.78	129	91	85	0	0	85
Dadri NCTPS (Th)	840	0	756	657	0	0	657
Dadri NCTPS (Th) Stage-II	980	147	735	639	0	0	639
Unchahaar-I TPS	420	20	24	21	0	0	21
Unchahaar-II TPS	420	63	47	41	0	0	41
Unchahaar-III TPS	210	31	29	25	0	0	25
TOTAL	8782	1152	2174	1902	0	0	1902
<u>NHPC</u>							
Baira Suil HPS	180	0	20	19	0	0	19
Salal HPS	690	0	80	76	0	0	76
Tanakpur HEP	94	0	12	11	0	0	11
Chamera HEP	540	0	43	41	0	0	41
Chamera-II HEP	300	54	40	38	0	0	38
URI HEP	480	0	53	50	0	0	50
Sewa HEP	120	18	16	15	0	0	15
Dhaulti Ganga HEP	280	42	37	35	0	0	35
Dulhasti HEP	390	58	50	48	0	0	48
TOTAL	3074	172	351	333	0	0	333
<u>NPC</u>							
Narora APS	440	64	47	41	0	0	41
RAPP(B)	440	66	0	0	0	0	0
RAPP (C)	440	64	56	49	0	0	49
TOTAL	1320	194	103	89	0	0	89
<u>SVJNL</u>							
Nathpa Jhakri HEP	1500	149	142	123	0	0	123
<u>THDC</u>							
Tehri Hydro	1000	99	103	89	0	0	89
Koteshwar HEP	200	0	20	19	0	0	19
TOTAL	1200	99	123	108	0	0	108
Total	15876	1766	2892	2556	0	0	2556
<u>Allocation from ER and Tala HEP</u>							
Farakka	1600	0	22	19	0	0	19
Kahalgaon	840	0	51	43	0	0	43
Talchar	1000	0	0	0	0	0	0
Tala HEP	1020	153	30	25	0	0	25
Mejia TPS Unit-6	250	0	29	25	0	0	25
Kahalgaon-II	1500	0	157	131	0	0	131
Total ER	6210	153	290	242	0	0	242
<u>Joint Venture</u>							
Jhajjar TPS	500	38	0	0	0	0	0
Grand Total	22586	1957	3182	2798	0	0	2798

B) Allocation of power to Delhi from Unallocated quota of Central Sector Generating Stations to Delhi w.e.f. 19.11.2011

Time block 00.00hrs. to 24.00hrs. @ 0% allocation from Unallocated Quota

Name of the Stn	Installed capacity	Total Un-allocated	Basic Allocation	Basic Allocation at periphery	Allocation out of Unallocated Quota	Allocation out of Un-allocation Quota at Delhi periphery	Total allocation at Delhi periphery
1	2	3	4	5	6	7	(8)=(5)+(7)
<u>NTPC STATIONS</u>							
Singrauli STPS	2000	300	150	130	0	0	130
Rihand-I	1000	150	100	87	0	0	87
Rihand Stage -II	1000	150	126	109	0	0	109
Rihand Stage -III	500	75	66	57	0	0	57
ANTA GPS	419	63	44	41	0	0	41
Auriya GPS	663.36	99	72	67	0	0	67
Dadri GPS	829.78	129	91	85	0	0	85
Dadri NCTPS (Th)	840	0	756	657	0	0	657
Dadri NCTPS (Th) Stage-II	980	147	735	639	0	0	639
Unchahaar-I TPS	420	20	24	21	0	0	21
Unchahaar-II TPS	420	63	47	41	0	0	41
Unchahaar-III TPS	210	31	29	25	0	0	25
TOTAL	9282	1227	2240	1959	0	0	1959
<u>NHPC</u>							
Baira Suil HPS	180	0	20	19	0	0	19
Salal HPS	690	0	80	76	0	0	76
Tanakpur HEP	94	0	12	11	0	0	11
Chamera HEP	540	0	43	41	0	0	41
Chamera-II HEP	300	54	40	38	0	0	38
Chamera-III HEP	231	35	29	28	0	0	28
URI HEP	480	0	53	50	0	0	50
Sewa HEP	120	18	16	15	0	0	15
Dhauri Ganga HEP	280	42	37	35	0	0	35
Dulhasti HEP	390	58	50	48	0	0	48
TOTAL	3305	206	380	361	0	0	361
<u>NPC</u>							
Narora APS	440	64	47	41	0	0	41
RAPP(B)	440	66	0	0	0	0	0
RAPP (C)	440	64	56	49	0	0	49
TOTAL	1320	194	103	89	0	0	89
<u>SVJNL</u>							
Nathpa Jhakri HEP	1500	149	142	123	0	0	123
<u>THDC</u>							
Tehri Hydro	1000	99	103	89	0	0	89
Koteshwar HEP	400	40	39	37	0	0	37
TOTAL	1400	139	142	127	0	0	127
Total	16807	1915	3007	2660	0	0	2660
<u>Allocation from ER and Tala HEP</u>							
Farakka	1600	0	22	19	0	0	19
Kahalgaon	840	0	51	43	0	0	43
Talchar	1000	0	0	0	0	0	0
Tala HEP	1020	153	30	25	0	0	25
Mejia TPS Unit-6	250	0	29	25	0	0	25
Kahalgaon-II	1500	0	157	131	0	0	131
Total ER	6210	153	290	242	0	0	242
<u>Joint Venture</u>							
Jhajjar TPS	1000	76	231	201	0	0	201
Grand Total	24017	2144	3528	3102	0	0	3102

5 ALLOCATION OF POWER TO DISCOMS

ALLOCATION OF POWER TO VARIOUS LICENCEES AS PER ORDER OF DERC AND DECISION OF GNCTD FOR ALLOCATION OF CENTRAL SECTOR STATIONS (DADRI THERMAL & BTPS) AND STATE SECTOR GENERATING STATIONS w.e.f. 01.04.2011.

(Allocation In %)

(A) 10.00hrs. to 17.00hrs.

SOURCES	LICENSEES					
	NDMC	MES	NDPL	BRPL	BYPL	TOTAL
1. Central Sector without Dadri (Th)	0.00	0.00	29.18	43.58	27.24	100.00
2. Dadri (Th)	14.98	0.00	24.18	36.87	23.97	100.00
3. BTPS	15.94	7.09	21.88	33.37	21.72	100.00
4. RPH	0.85	0.00	28.39	42.97	27.79	100.00
5. GT	0.93	0.00	28.28	42.99	27.80	100.00
6. Pragati	26.69	0.00	20.77	31.76	20.7	100.00
7. DVC	0.00	0.00	29.18	43.58	27.24	100.00

(B) 00.00hrs. to 10.00hrs. and 17.00hrs. to 24.00hrs.

SOURCES	LICENSEES					
	NDMC	MES	NDPL	BRPL	BYPL	TOTAL
1. Central Sector without Dadri (Th)	0.00	0.00	29.18	43.58	27.24	100.00
2. Dadri (Th)	14.05	0.00	24.18	36.87	24.90	100.00
3. BTPS	15.07	7.09	21.88	33.37	22.59	100.00
4. RPH	0.00	0.00	28.39	42.97	28.64	100.00
5. GT	0.00	0.00	28.28	42.99	28.73	100.00
6. Pragati	25.76	0.00	20.77	31.76	21.71	100.00
7. DVC	0.00	0.00	29.18	43.58	27.24	100.00

**POWER AVAILABILITY-DEMAND POSITION AT THE TIME OF PEAK DEMAND
MET DURING JANUARY 2013**

All figures in MW

Date	Time of peak demand	Generation within Delhi							Import from the Grid	Schedule from the Grid	OD(-)/UD(+)	Demand met	Shedding	Un-Restricted Demand
		RPH	GT	PPCL	Rithala	Bawana	BTPS	Total						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)= (3) to (8)	(10)	(11)	(12)= (11) - (10)	(13)= (11)+ (12)	(14)	(15)= (13)+ (14)
1	11.07.18	103	157	323	38	216	408	1245	2460	2282	178	3705	184	3889
2	10.01.16	104	113	326	0	219	625	1387	2312	2120	192	3699	64	3763
3	11.20.33	102	111	324	36	216	623	1412	2583	2452	131	3995	131	4126
4	11.44.10	105	155	321	39	212	596	1428	2299	2251	48	3727	260	3987
5	09.05.31	105	114	329	0	216	613	1377	2327	2243	84	3704	157	3861
6	10.43.14	106	155	326	0	210	609	1406	2458	2461	-3	3864	57	3921
7	11.47.08	106	113	326	20	215	426	1206	2594	2473	121	3800	319	4119
8	10.32.29	102	157	327	15	214	611	1426	2696	2663	33	4122	144	4266
9	10.13.56	54	116	316	20	170	603	1279	2935	2813	122	4214	0	4214
10	10.17.24	52	163	314	20	193	623	1365	2630	2768	-138	3995	0	3995
11	10.48.35	98	122	316	20	203	588	1347	2618	2504	114	3965	25	3990
12	10.17.15	103	163	312	0	209	560	1347	2291	2514	-223	3638	0	3638
13	10.22.36	103	123	312	0	192	605	1335	2059	2356	-297	3394	0	3394
14	09.44.57	54	150	318	0	211	622	1355	2312	2384	-72	3667	0	3667
15	10.01.45	106	150	204	0	211	618	1289	1985	2379	-394	3274	6	3280
16	10.05.09	107	164	310	0	225	601	1407	2083	2315	-232	3490	0	3490
17	18.48.12	100	160	306	0	207	361	1134	2154	2080	74	3288	0	3288
18	10.35.25	104	73	312	0	205	447	1141	2243	2241	2	3384	0	3384
19	10.01.11	107	74	316	0	208	401	1106	2282	2367	-85	3388	0	3388
20	10.55.55	80	106	319	0	214	453	1172	2217	2013	204	3389	175	3564
21	09.56.45	106	158	316	39	223	610	1452	2118	2523	-405	3570	3	3573
22	8.38.12	109	114	322	0	223	627	1395	2283	2318	-35	3678	0	3678
23	09.50.44	109	115	323	0	220	524	1291	2367	2410	-43	3658	0	3658
24	9.52.41	110	113	318	0	218	523	1282	2290	2335	-45	3572	0	3572
25	10.41.10	106	158	315	0	222	528	1329	2189	2052	137	3518	180	3698
26	9.32.07	112	121	322	0	222	504	1281	1830	2033	-203	3111	0	3111
27	10.37.50	104	121	313	0	219	517	1274	2099	2277	-178	3373	0	3373
28	10.46.40	104	119	313	0	217	565	1318	2218	2328	-110	3536	0	3536
29	09.50.31	104	121	317	15	218	650	1425	2046	2211	-165	3471	0	3471
30	09.33.36	106	120	315	21	221	601	1384	2113	2292	-179	3497	0	3497
31	09.41.02	106	120	315	21	221	631	1414	2068	2305	-237	3482	631	4113

POWER AVAILABILITY- DEMAND POSITION AT THE TIME OF MAXIMUM UNRESTRICTED DEMAND DURING JANUARY 2013

Date	Time of peak demand	Generation within Delhi							Import from the Grid	Schedule from the Grid	OD(-)/UD(+)	Demand met	Shedding	Un-Restricted Demand
		RPH	GT	PPCL	Rithala	Bawana	BTPS	Total						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)= (3) to (8)	(10)	(11)	(12)= (11) - (10)	(13)= (11)+ (12)	(14)	(15)= (13)+ (14)
1	10.30.00	106	155	325	38	217	415	1256	2344	2316	28	3600	326	3926
2	10.01.16	104	113	326	0	219	625	1387	2312	2120	192	3699	64	3763
3	11.20.33	102	111	324	36	216	623	1412	2583	2452	131	3995	131	4126
4	10.30.00	102	154	328	39	221	583	1427	2167	2269	-102	3594	511	4105
5	10.30.00	104	113	322	0	213	590	1342	2263	2298	-35	3605	297	3902
6	10.43.14	106	155	326	0	210	609	1406	2458	2461	-3	3864	57	3921
7	11.00.00	103	114	330	20	221	427	1215	2445	2536	-91	3660	541	4201
8	10.32.29	102	157	327	15	214	611	1426	2696	2663	33	4122	144	4266
9	10.13.56	54	116	316	20	170	603	1279	2935	2813	122	4214	0	4214
10	10.17.24	52	163	314	20	193	623	1365	2630	2768	-138	3995	0	3995
11	10.48.35	98	122	316	20	203	588	1347	2618	2504	114	3965	25	3990
12	10.17.15	103	163	312	0	209	560	1347	2291	2514	-223	3638	0	3638
13	10.22.36	103	123	312	0	192	605	1335	2059	2356	-297	3394	0	3394
14	09.44.57	54	150	318	0	211	622	1355	2312	2384	-72	3667	0	3667
15	10.01.45	106	150	204	0	211	618	1289	1985	2379	-394	3274	6	3280
16	10.05.09	107	164	310	0	225	601	1407	2083	2315	-232	3490	0	3490
17	18.48.12	100	160	306	0	207	361	1134	2154	2080	74	3288	0	3288
18	10.35.25	104	73	312	0	205	447	1141	2243	2241	2	3384	0	3384
19	10.01.11	107	74	316	0	208	401	1106	2282	2367	-85	3388	0	3388
20	10.55.55	80	106	319	0	214	453	1172	2217	2013	204	3389	175	3564
21	09.56.45	106	158	316	39	223	610	1452	2118	2523	-405	3570	3	3573
22	8.38.12	109	114	322	0	223	627	1395	2283	2318	-35	3678	0	3678
23	09.50.44	109	115	323	0	220	524	1291	2367	2410	-43	3658	0	3658
24	9.52.41	110	113	318	0	218	523	1282	2290	2335	-45	3572	0	3572
25	10.41.10	106	158	315	0	222	528	1329	2189	2052	137	3518	180	3698
26	9.32.07	112	121	322	0	222	504	1281	1830	2033	-203	3111	0	3111
27	10.37.50	104	121	313	0	219	517	1274	2099	2277	-178	3373	0	3373
28	10.46.40	104	119	313	0	217	565	1318	2218	2328	-110	3536	0	3536
29	09.50.31	104	121	317	15	218	650	1425	2046	2211	-165	3471	0	3471
30	09.33.36	106	120	315	21	221	601	1384	2113	2292	-179	3497	0	3497
31	09.41.02	106	120	315	21	221	631	1414	2068	2305	-237	3482	631	4113

SOURCEWISE SCHEDULED DRAWL FROM NORTHERN GRID AS WELL AS AVAILABILITY WITHIN DELHI FOR JANUARY 2013

A) AVAILABILITY FROM GENCO AND PRAGATI STNs. (all fig in MUs)

A (i) RPH	80.120
(ii) GT+STG	101.862
(iii) PRAGATI	232.709
(iv) RITHALA	4.954
(v) BAWANA CCGT	154.850
TOTAL	574.495
B) AVAILABILITY FROM BTPS	394.495
C) AUXILIARY CONSUMPTION OF GENERATING STNs. EXCLUDING BTPS	23.055
D) NET GENERATION AVAILABLE WITHIN DELHI(A+B-C)	954.796

B) SOURCE WISE SCHEDULED DRAWL FROM THE NORTHERN GRID

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT DELHI PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT DELHI PERIPHERY
B/SUIL	1.595	1.512	0.709	0.673
SALAL	10.713	10.158	4.846	4.596
TANKAPUR	1.526	1.446	0.702	0.665
CHAMERA	5.021	4.762	2.229	2.115
CHAMERA -II	4.686	4.445	2.065	1.960
CHAMERA -III	2.425	2.301	2.123	2.014
DHAULIGANGA	3.921	3.718	1.736	1.647
SEWA -2	1.398	1.326	0.624	0.592
URI	12.014	11.401	5.562	5.280
KOTESHWAR	10.612	10.065	10.612	10.065
MUNDRA_UMPP	0.000	0.000	0.000	0.000
ANTA (GAS)	10.407	9.856	8.437	7.992
ANTA (RLNG)	16.111	15.283	0.211	0.200
ANTA (LIQUID)	7.035	6.681	0.000	0.000
DADRI (GAS)	23.219	22.023	19.243	18.248
DADRI (RLNG)	38.359	36.409	0.567	0.538
DADRI (LIQUID)	6.924	6.536	0.018	0.017
AURAIYA (GAS)	16.593	15.747	13.773	13.067
AURAIYA (RLNG)	29.410	27.916	0.398	0.378
AURAIYA (LIQUID)	7.824	7.392	0.001	0.001
SINGRAULI	106.440	100.947	105.834	100.370
RIHAND -I	67.048	63.598	66.182	62.775
RIHAND -II	91.003	86.305	88.602	84.026
RIHAND -III	21.971	20.880	20.483	19.466
UNCHA HAR-I	17.223	16.334	15.506	14.703
UNCHA HAR-II	33.691	31.952	30.506	28.928
UNCHA HAR-III	20.753	19.682	18.866	17.890
DADRI (TH)	508.225	481.964	442.865	419.984
DADRI (TH) STAGE-II	487.725	462.416	452.451	428.980
NAPP	15.326	14.538	15.326	14.538
RAPP 'B'	0.000	0.000	0.000	0.000
RAPP 'C'	32.342	30.680	32.342	30.680
NATHPA JHAKRI	17.743	16.825	17.743	16.825
DULASTI	4.784	4.530	1.396	1.322
TEHRI	30.836	29.242	30.836	29.242
JHAJJAR	114.605	108.577	15.517	14.733
KHELGAON	26.355	25.000	25.608	24.289
KHELGAON-II	84.891	80.530	84.079	79.759
FARAKA	13.669	12.979	12.041	11.430
TALA	1.257	1.193	1.239	1.176
TALCHER	0.000	0.000	0.000	0.000
DVC	169.569	166.396	166.396	157.799
GUJRAT	0.332	0.327	0.327	0.308
DVC CTPS (BRPL)	17.822	17.490	17.490	16.558

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT DELHI PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT DELHI PERIPHERY
DVC CTPS (BYPL)	13.169	12.924	12.924	12.230
METHON POWER(NDPL)LT-06	197.791	194.089	194.089	184.062
DVC MEJIA (LT-08)(BYPL)	60.818	59.682	59.682	56.549
WEST BENGAL	6.366	6.264	6.264	5.976
DVC (FOR NDPL) LT-09	18.319	17.976	17.976	17.014
HARYANA (LT-05)	27.673	26.993	26.993	25.581
TO UTTRANCHAL	-133.168	-137.301	-137.301	-144.745
TO UTTAR PRADESH	-20.503	-21.142	-21.142	-22.294
TO GUJRAT	-1.617	-1.645	-1.645	-1.732
TO GOA	-0.046	-0.047	-0.047	-0.049
TO MADHYA PRADESH	-161.972	-164.499	-164.499	-173.454
TO JAMMU & KASHMIR	-93.791	-96.414	-96.414	-101.663
TO MAHARASHTRA	-15.530	-15.872	-15.872	-16.738
TO RAJASTHAN	-18.993	-19.524	-19.524	-20.587
TO TRIPURA	-0.058	-0.059	-0.059	-0.061
TO MEGHALAYA	-24.546	-25.159	-25.159	-26.524
TO HIMACHAL PRADESH	-38.808	-39.771	-39.771	-41.936
POWER EXCHANGE(IEX)	16.414	15.507	16.414	15.507
TO POWER EXCHANGE (IEX)	-230.813	-243.262	-230.813	-243.262
POWRER EXCHANGE(PX)	0.000	0.000	0.000	0.000
TO POWER EXCHANGE (PX)	-5.405	-5.682	-5.405	-5.682
TO SHARE PROJECT (HARYANA)	-12.822	-13.517	-12.822	-13.517
TO SHARE PROJECT (PUNJAB)	-13.066	-13.774	-13.066	-13.774
TOTAL	1662.816	1527.135	1286.294	1136.729

C) AGENCY WISE BREAKUP OF ENERGY SCHEDULED DRAWL FROM THE GRID

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT DELHI PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT DELHI PERIPHERY
NTPC - NR	1509.961	1431.922	1283.941	1217.563
NTPC - ER	124.915	118.510	121.728	115.478
NHPC	48.084	45.600	21.992	20.863
NPC	47.668	45.218	47.668	45.218
KOTESHWAR	10.612	10.065	10.612	10.065
MUNDRA_UMPP	0.000	0.000	0.000	0.000
NATHPA JHAKRI	17.743	16.825	17.743	16.825
TEHRI	30.836	29.242	30.836	29.242
TALA	1.257	1.193	1.239	1.176
JHAJJAR	114.605	108.577	15.517	14.733
TALCHER	0.000	0.000	0.000	0.000
DVC	169.569	166.396	166.396	157.799
GUJRAT	0.332	0.327	0.327	0.308
DVC CTPS (BRPL)	17.822	17.490	17.490	16.558
DVC CTPS (BYPL)	13.169	12.924	12.924	12.230
DVC CTPS (NDPL)	0.000	0.000	0.000	0.000
METHON POWER (NDPL)-LT-06	197.791	194.089	194.089	184.062
DVC MEJIA (LT-08)(BYPL)	60.818	59.682	59.682	56.549
WEST BENGAL	6.366	6.264	6.264	5.976
MADHYA PRADESH(WR)	0.000	0.000	0.000	0.000
JAMMU & KASHMIR	0.000	0.000	0.000	0.000
DVC (FOR NDPL) LT-09	18.319	17.976	17.976	17.014
HARYANA (LT -05)	27.673	26.993	26.993	25.581
KARNATAKA	0.000	0.000	0.000	0.000
URS	0.000	0.000	0.000	0.000
POWER EXCHANGE(IEX)	16.414	15.507	16.414	15.507
POWER EXCHANGE(PX)	0.000	0.000	0.000	0.000
TOTAL	2433.954	2324.801	2069.831	1962.748

D) AGENCY WISE BREAKUP OF ENERGY SCHEDULED BY NRLDC FOR EXPORT TO OTHER UTILITIES FROM DTL

NAME OF THE STATION	AVAILABILITY AT POWER PLANT	AVAILABILITY AT PERIPHERY	ALLOCATION MADE BY NRLDC AT POWER PLANT	ALLOCATION MADE BY NRLDC AT POWER PERIPHERY
TO ASSAM	0.000	0.000	0.000	0.000
TO UTTRANCHAL	-133.168	-137.301	-137.301	-144.745
TO UTTAR PRADESH	-20.503	-21.142	-21.142	-22.294
TO GUJRAT	-1.617	-1.645	-1.645	-1.732
TO MADHYA PRADESH	-161.972	-164.499	-164.499	-173.454
TO GOA	-0.046	-0.047	-0.047	-0.049
TO JAMMU & KASHMIR	-93.791	-96.414	-96.414	-101.663
TO MAHARASHTRA	-15.530	-15.872	-15.872	-16.738
TO RAJASTHAN	-18.993	-19.524	-19.524	-20.587
TO TRIPURA	-0.058	-0.059	-0.059	-0.061
TO MEGHALAYA	-24.546	-25.159	-25.159	-26.524
TO HIMACHAL PRADESH	-38.808	-39.771	-39.771	-41.936
TO POWER EXCHANGE (IEX)	-230.813	-243.262	-230.813	-243.262
TO POWER EXCHANGE (PX)	-5.405	-5.682	-5.405	-5.682
TO SHARE PROJECT (HARYANA)	-12.822	-13.517	-12.822	-13.517
TO SHARE PROJECT (PUNJAB)	-13.066	-13.774	-13.066	-13.774
TOTAL	-771.138	-797.666	-783.537	-826.018
TOTAL SCHEDULED DRAWAL FROM THE GRID	1662.816	1527.135	1286.294	1136.729
TOTAL CONSUMPTION INCLUDING AUX. OF GENERATING STNs. EXCLUDING BTPS				1923.707
NET CONSUMPTION				1900.652
AVAILABILITY WITHIN DELHI				945.796
ACTUAL DRAWAL FROM THE GRID				954.856
OVER DRAWAL(+)/UNDER DRAWAL(-) FROM THE GRID ON THE BASIS OF SCHEDULED ALLOCATION MADE BY NRLDC TO DELHI AT PERIPHERY				-181.873
LOAD SHEDDING				20.757
UNRESTRICTED DEMAND (GROSS)				1944.464
UNRESTRICTED DEMAND (NET)				1921.409
MAX. NET CONSUMPTION				69.814Mus. ON 09.01.2013
MAX. LOAD SHEDDING				541MW ON 07.01.2013 AT 11.00HRS.
PEAK LOAD	Peak Demand during the month			SCHEDDING AT PEAK TIME
DAY PEAK	4214MW AT 10.13.56HRS ON 09.01.2013			0 MW
EVENING PEAK	3822MW AT 19.00.00HRS ON 08.01.2013			0 MW
P.L.F. OF GENCO AND PRAGATI STNs.	RPH			79.77%
	GT			50.71%
	PRAGATI			94.78%
	RITHALA			6.17%
	BAWANA			30.43%

DATE	No. of Under Freq. Relay Operated	Shedding due to under frequency relay operation in MUs					Shedding due to Grid Restrictions (Over drawl / low freq.)			
		BSES		NDPL	NDMC	TOTAL	BSES		NDPL	NDMC
		BYPL	BRPL				BYPL	BRPL		
1	2	3	4	5	6	7=3 to 6	8	9	10	11
01-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.913	0.546	0.122	0.000
02-Jan-13	0	0.000	0.000	0.000	0.000	0.000	1.933	0.779	1.400	0.000
03-Jan-13	0	0.000	0.000	0.000	0.000	0.000	1.711	0.349	0.272	0.000
04-Jan-13	0	0.000	0.000	0.000	0.000	0.000	1.116	0.696	0.744	0.000
05-Jan-13	0	0.000	0.000	0.000	0.000	0.000	1.277	0.429	0.152	0.000
06-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.028	0.001	0.261	0.000
07-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.816	1.162	0.820	0.000
08-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.342	0.725	0.117	0.000
09-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.007	0.029	0.030	0.000
10-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.017	0.000	0.003	0.000
11-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.084	0.160	0.057	0.000
12-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.020	0.000
13-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
14-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.005	0.000
16-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.026	0.039	0.000
17-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.572	0.466	0.265	0.000
21-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	0.000
22-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.000
24-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.205	0.718	0.260	0.000
26-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
28-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
29-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31-Jan-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0	0.000	0.000	0.000	0.000	0.000	9.021	6.086	4.576	0.000

Date	Shedding due to Transmission/Grid Constraints in Central Sector Stations / TTC / ATC VOILATION				TOTAL	TOTAL SHEDDING DUE TO GRID RESTRICTIONS	Due to T&D Constraints				
	BSES		NDPL	NDMC			DTL				
	BYPL	BRPL					BSES		NDPL	NDMC	MES
			BYPL	BRPL							
1	12	13	14	15	16=8to15	17=16+7	18	19	20	21	22
01-Jan-13	0.000	0.000	0.000	0.000	1.581	1.581	0.000	0.000	0.000	0.000	0.000
02-Jan-13	0.000	0.000	0.000	0.000	4.112	4.112	0.000	0.000	0.000	0.000	0.000
03-Jan-13	0.000	0.000	0.000	0.000	2.332	2.332	0.033	0.000	0.000	0.000	0.000
04-Jan-13	0.000	0.000	0.000	0.000	2.556	2.556	0.064	0.000	0.000	0.000	0.000
05-Jan-13	0.000	0.000	0.000	0.000	1.858	1.858	0.020	0.000	0.000	0.000	0.000
06-Jan-13	0.000	0.000	0.000	0.000	0.290	0.290	0.045	0.054	0.000	0.000	0.000
07-Jan-13	0.000	0.000	0.000	0.000	2.798	2.798	0.000	0.000	0.000	0.000	0.000
08-Jan-13	0.000	0.000	0.000	0.000	1.184	1.184	0.000	0.000	0.000	0.000	0.000
09-Jan-13	0.000	0.000	0.000	0.000	0.066	0.066	0.000	0.000	0.000	0.000	0.000
10-Jan-13	0.000	0.000	0.000	0.000	0.020	0.020	0.000	0.000	0.000	0.000	0.000
11-Jan-13	0.000	0.000	0.000	0.000	0.301	0.301	0.000	0.000	0.000	0.000	0.000
12-Jan-13	0.000	0.000	0.000	0.000	0.020	0.020	0.000	0.000	0.000	0.000	0.000
13-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.014	0.000	0.000	0.000
14-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
15-Jan-13	0.000	0.000	0.000	0.000	0.005	0.005	0.000	0.000	0.000	0.000	0.000
16-Jan-13	0.000	0.000	0.000	0.000	0.065	0.065	0.000	0.000	0.000	0.000	0.000
17-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.007	0.000	0.003	0.007	0.000
19-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.004	0.000	0.000
20-Jan-13	0.000	0.000	0.000	0.000	1.303	1.303	0.000	0.000	0.000	0.000	0.000
21-Jan-13	0.000	0.000	0.000	0.000	0.008	0.008	0.000	0.000	0.000	0.000	0.000
22-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23-Jan-13	0.000	0.000	0.000	0.000	0.001	0.001	0.000	0.000	0.000	0.000	0.000
24-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
25-Jan-13	0.000	0.000	0.000	0.000	1.183	1.183	0.000	0.003	0.001	0.000	0.000
26-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
27-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	0.000	0.000
28-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.000	0.000
29-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	0.000	0.000	19.683	19.683	0.169	0.071	0.011	0.007	0.000

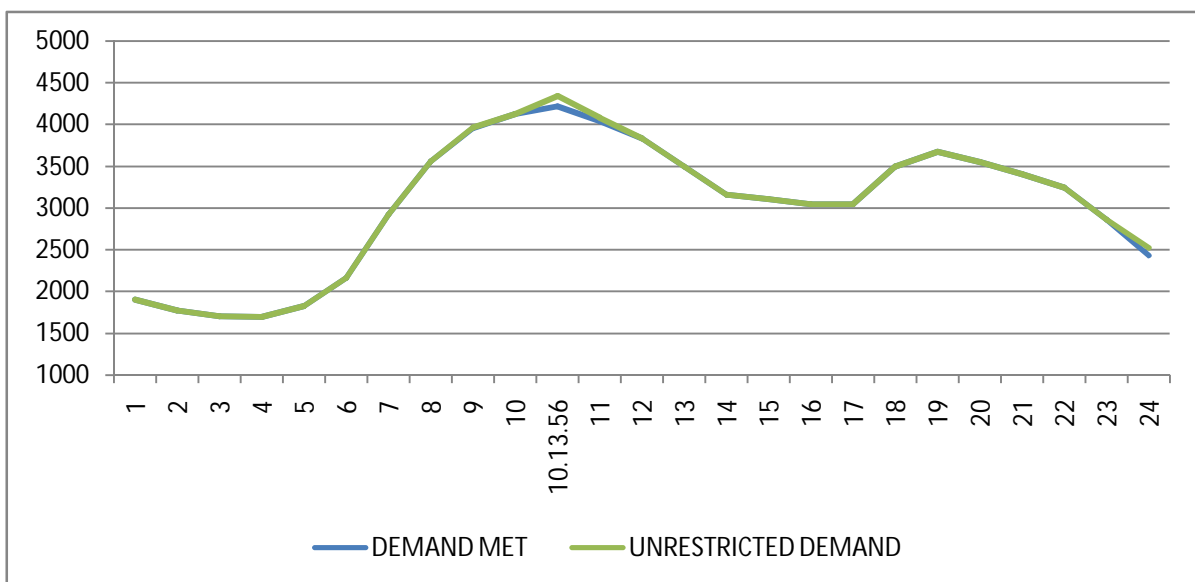
DATE	DUE TO T&D CONSTRAINTS				OTHER AGENCIES LIKE GENCO, BBMB, BTPS ETC.	THEFT PRONE SHEDDING			TOTAL SHEDDING DUE TO T&D CONSTS. & THEFT PRONE	GRAND TOTAL
	DISCOMS					BSES		NDPL		
	BSES		NDPL	NDMC		BYPL	BRPL			
	BYPL	BRPL								
I	23	24	25		26	27	28	29	30=18 to29	31=30+17
01-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.581
02-Jan-13	0.000	0.013	0.005	0.000	0.003	0.000	0.000	0.000	0.021	4.133
03-Jan-13	0.000	0.055	0.000	0.000	0.000	0.000	0.000	0.000	0.088	2.420
04-Jan-13	0.011	0.011	0.001	0.000	0.000	0.000	0.000	0.000	0.087	2.643
05-Jan-13	0.002	0.002	0.001	0.000	0.000	0.000	0.000	0.000	0.025	1.883
06-Jan-13	0.029	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.129	0.419
07-Jan-13	0.035	0.069	0.000	0.000	0.000	0.000	0.000	0.000	0.104	2.902
08-Jan-13	0.060	0.004	0.002	0.000	0.000	0.000	0.000	0.000	0.066	1.250
09-Jan-13	0.000	0.003	0.012	0.000	0.000	0.000	0.000	0.000	0.015	0.081
10-Jan-13	0.002	0.000	0.008	0.000	0.000	0.000	0.000	0.000	0.010	0.030
11-Jan-13	0.013	0.005	0.001	0.000	0.000	0.000	0.000	0.000	0.019	0.320
12-Jan-13	0.069	0.006	0.028	0.000	0.000	0.000	0.000	0.000	0.103	0.123
13-Jan-13	0.057	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.072	0.072
14-Jan-13	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.005	0.005
15-Jan-13	0.000	0.000	0.005	0.000	0.000	0.000	0.000	0.000	0.005	0.010
16-Jan-13	0.000	0.014	0.001	0.000	0.000	0.000	0.000	0.000	0.015	0.080
17-Jan-13	0.006	0.085	0.003	0.000	0.000	0.000	0.000	0.000	0.094	0.094
18-Jan-13	0.000	0.013	0.012	0.000	0.000	0.000	0.000	0.000	0.042	0.042
19-Jan-13	0.000	0.000	0.000	0.000	0.020	0.000	0.000	0.000	0.024	0.024
20-Jan-13	0.000	0.028	0.001	0.000	0.000	0.000	0.000	0.000	0.029	1.332
21-Jan-13	0.000	0.020	0.000	0.000	0.000	0.000	0.000	0.000	0.020	0.028
22-Jan-13	0.000	0.002	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.002
23-Jan-13	0.000	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.011	0.012
24-Jan-13	0.000	0.045	0.002	0.000	0.000	0.000	0.000	0.000	0.047	0.047
25-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.004	1.187
26-Jan-13	0.003	0.016	0.000	0.000	0.000	0.000	0.000	0.000	0.019	0.019
27-Jan-13	0.001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.002
28-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.002
29-Jan-13	0.004	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.009	0.009
30-Jan-13	0.000	0.005	0.000	0.000	0.000	0.000	0.000	0.000	0.005	0.005
31-Jan-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.297	0.412	0.084	0.000	0.013	0.000	0.000	0.000	1.074	20.757

DATE	(NET CONS.)	MAXI. DEMAND MET DURING THE DAY	TIME OF OCCURRENCE OF MAX DEMAND	SHEDDING AT THIS TIME	UN-RESTRICTED DEMAND	MAXIMUM UN-RESTRICTED DEMAND DURING THE DAY	TIME OF MAX. UN-REST. DEMAND	DEMAND AT THAT TIME	SHEDDING AT THAT TIME
	In Mus.	IN MW	IN HRS.	IN MW	IN MW	IN MW	HRS.	IN MW	IN MW
1	32	33	34	35	36=33+35	37=39+40	38	39	40
01-Jan-13	63.336	3705	11:07:18	184	3889	3926	10:30	3600	326
02-Jan-13	63.533	3699	10:01:16	230	3929	3929	10:01:16	3699	230
03-Jan-13	66.302	3955	11:20:33	119	4074	4074	11:20:33	3955	119
04-Jan-13	66.728	3727	11:44:10	260	3987	4105	10:30	3594	511
05-Jan-13	62.390	3704	09:05:31	157	3861	3902	10:30	3605	297
06-Jan-13	68.136	3864	10:43:14	57	3921	3921	10:43:14	3864	57
07-Jan-13	66.844	3800	11:47:08	319	4119	4201	11:00	3660	541
08-Jan-13	69.596	4122	10:32:29	144	4266	4266	10:32:29	4122	144
09-Jan-13	69.814	4214	10:13:56	0	4214	4214	10:13:56	4214	0
10-Jan-13	67.561	3995	10:17:24	0	3995	3995	10:17:24	3995	0
11-Jan-13	64.940	3965	10:48:35	25	3990	3990	10:48:35	3965	25
12-Jan-13	60.198	3638	10:17:15	0	3638	3638	10:17:15	3638	0
13-Jan-13	54.667	3394	10:22:36	0	3394	3394	10:22:36	3394	0
14-Jan-13	58.942	3667	09:44:57	0	3667	3667	09:44:57	3667	0
15-Jan-13	59.953	3274	10:01:45	6	3280	3280	10:01:45	3274	6
16-Jan-13	59.039	3490	10:05:09	0	3490	3490	10:05:09	3490	0
17-Jan-13	58.175	3288	18:48:12	0	3288	3288	18:48:12	3288	0
18-Jan-13	61.139	3384	10:35:25	0	3384	3384	10:35:25	3384	0
19-Jan-13	58.464	3388	10:01:11	0	3388	3388	10:01:11	3388	0
20-Jan-13	57.902	3389	10:55:55	175	3564	3564	10:55:55	3389	175
21-Jan-13	60.580	3570	09:56:45	3	3573	3573	09:56:45	3570	3
22-Jan-13	61.817	3678	08:38:12	0	3678	3678	08:38:12	3678	0
23-Jan-13	60.263	3658	09:50:44	0	3658	3658	09:50:44	3658	0
24-Jan-13	62.556	3572	09:52:41	0	3572	3572	09:52:41	3572	0
25-Jan-13	59.928	3518	10:41:10	180	3698	3698	10:41:10	3518	180
26-Jan-13	49.792	3111	09:32:07	0	3111	3111	09:32:07	3111	0
27-Jan-13	53.517	3373	10:37:50	0	3373	3373	10:37:50	3373	0
28-Jan-13	57.744	3536	10:46:40	0	3536	3536	10:46:40	3536	0
29-Jan-13	59.182	3471	09:50:31	0	3471	3471	09:50:31	3471	0
30-Jan-13	58.553	3497	09:33:36	0	3497	3497	09:33:36	3497	0
31-Jan-13	59.061	3482	09:41:02	0	3482	3482	09:41:02	3482	0
Total	1900.652	4214	10:13:56	0	4214	4266	10:32:29	4122	144
		09.01.2013			08.01.2013				

10 LOAD PATTERN OF DELHI ON THE DAY OF PEAK DEMAND MET DURING JANUARY 2013 ON 09.01.2013 - 4214MW at 10.13.56HRS.

All figures in MW

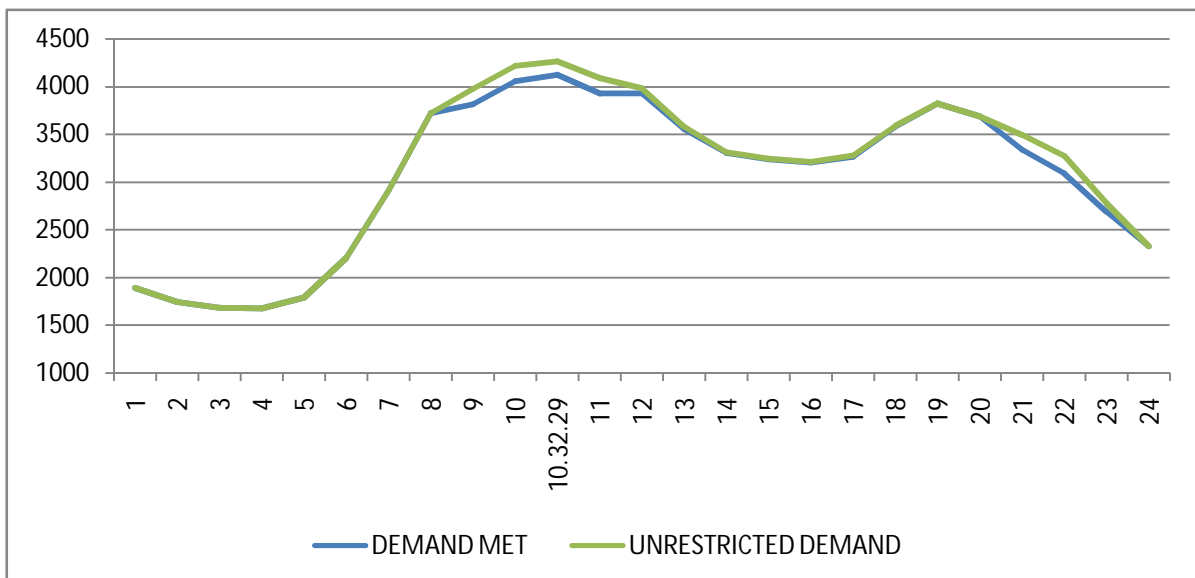
Hrs.	Demand	Load Shedding	Un-Restricted Demand
1	1903	0	1903
2	1770	0	1770
3	1699	0	1699
4	1691	0	1691
5	1828	0	1828
6	2160	0	2160
7	2921	0	2921
8	3555	2	3557
9	3959	2	3961
10	4122	0	4122
10.13.56	4214	122	4336
11	4042	40	4082
12	3833	0	3833
13	3498	0	3498
14	3160	0	3160
15	3102	0	3102
16	3047	0	3047
17	3047	0	3047
18	3495	0	3495
19	3674	0	3674
20	3547	0	3547
21	3407	0	3407
22	3242	0	3242
23	2860	0	2860
24	2432	87	2519
ENERGY IN MUS	69.814	0.081	69.895



11 LOAD PATTERN OF DELHI ON THE DAY OF MAXIMUM UN-RESTRICTED DEMAND DURING JANUARY 2013 ON 08.01.2013-4266MW at 10.32.29HRS.

All figures in MW

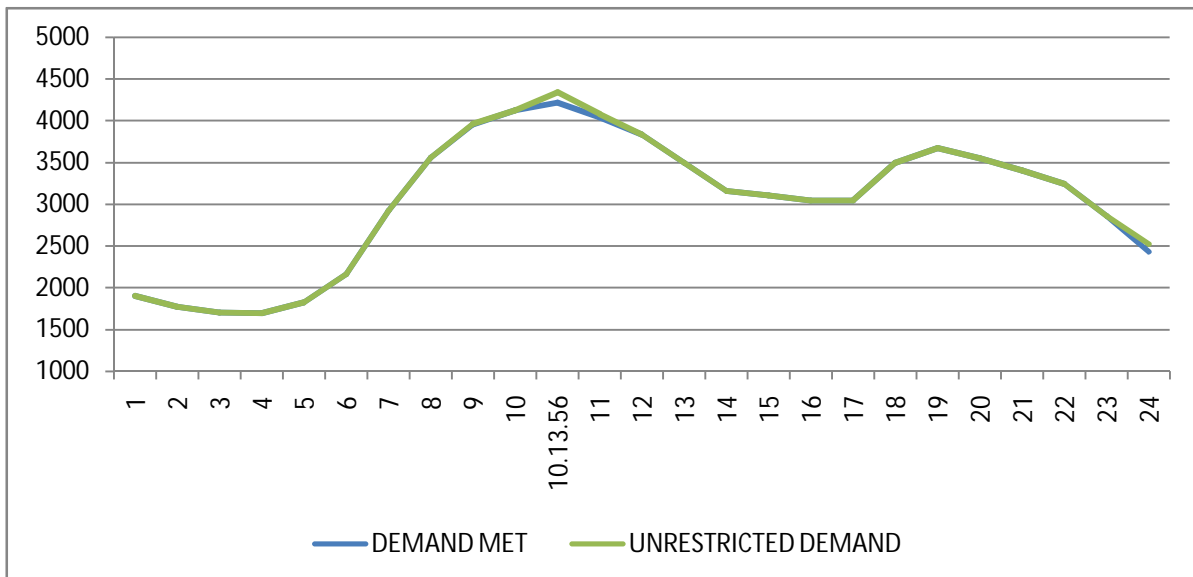
Hrs.	Demand	Load Shedding	Un-Restricted Demand
1	1886	0	1886
2	1739	0	1739
3	1682	0	1682
4	1674	0	1674
5	1792	0	1792
6	2206	0	2206
7	2912	0	2912
8	3721	0	3721
9	3814	162	3976
10	4059	156	4215
10.32.29	4122	144	4266
11	3928	163	4091
12	3925	54	3979
13	3552	30	3582
14	3303	6	3309
15	3235	6	3241
16	3201	12	3213
17	3264	12	3276
18	3577	6	3583
19	3822	0	3822
20	3690	0	3690
21	3338	156	3494
22	3087	183	3270
23	2688	88	2776
24	2328	0	2328
ENERGY IN MUS	69.596	1.250	70.846



12 LOAD PATTERN OF DELHI ON THE DAY OF MAXIMUM ENERGY CONSUMED DURING JANUARY 2013 – 09.01.2013 – 69.814 Mus

All figures in MW

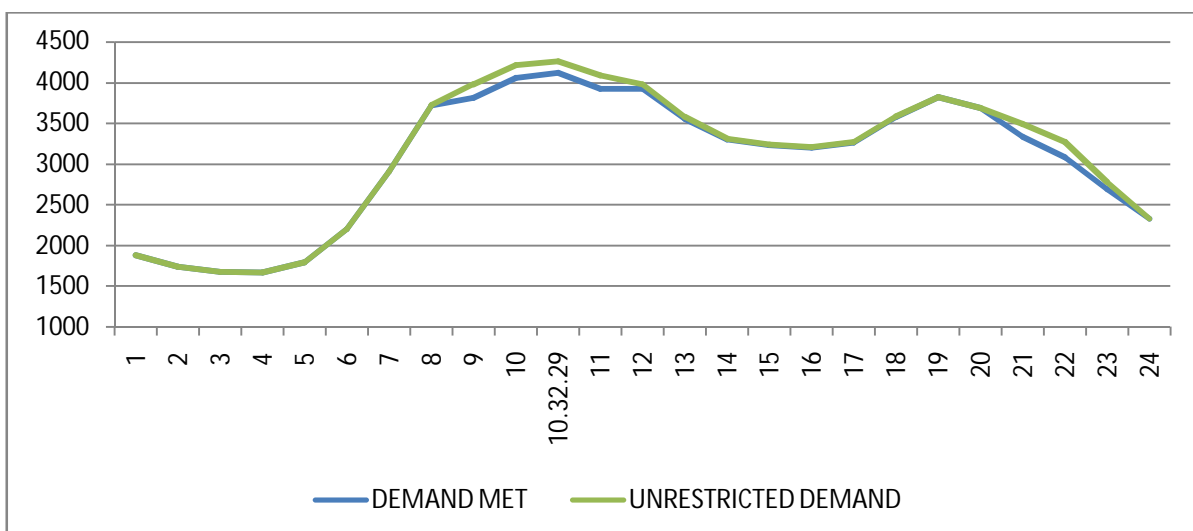
Hrs.	Demand	Load Shedding	Un-Restricted Demand
1	1903	0	1903
2	1770	0	1770
3	1699	0	1699
4	1691	0	1691
5	1828	0	1828
6	2160	0	2160
7	2921	0	2921
8	3555	2	3557
9	3959	2	3961
10	4122	0	4122
10.13.56	4214	122	4336
11	4042	40	4082
12	3833	0	3833
13	3498	0	3498
14	3160	0	3160
15	3102	0	3102
16	3047	0	3047
17	3047	0	3047
18	3495	0	3495
19	3674	0	3674
20	3547	0	3547
21	3407	0	3407
22	3242	0	3242
23	2860	0	2860
24	2432	87	2519
ENERGY IN MUS	69.814	0.081	69.895



LOAD PATTERN OF DELHI ON THE DAY OF MAXIMUM UNRESTRICTED ENERGY DEMAND DURING JANUARY 2013 – 08.01.2013 – 70.846 Mus

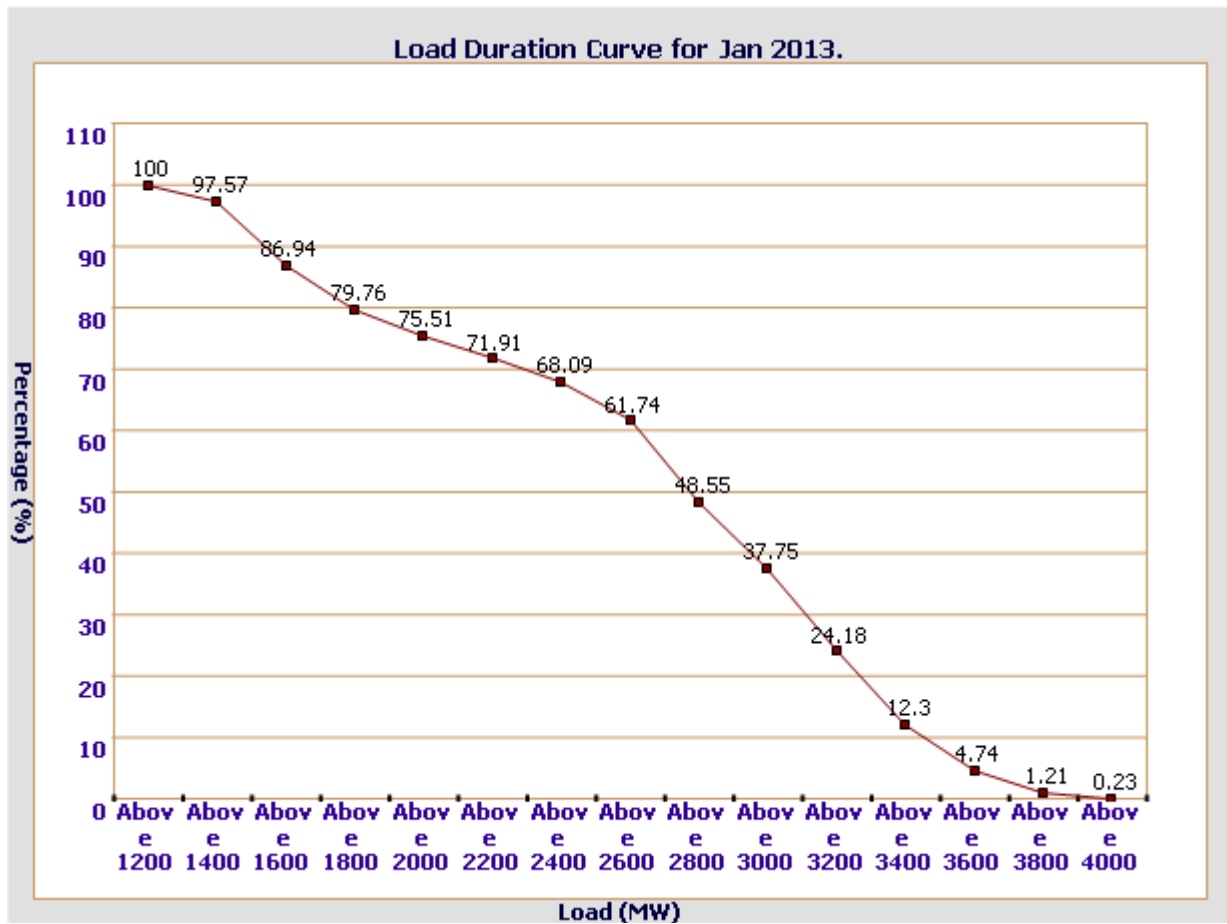
All figures in MW

Hrs.	Demand	Load Shedding	Un-Restricted Demand
1	1886	0	1886
2	1739	0	1739
3	1682	0	1682
4	1674	0	1674
5	1792	0	1792
6	2206	0	2206
7	2912	0	2912
8	3721	0	3721
9	3814	162	3976
10	4059	156	4215
10.32.29	4122	144	4266
11	3928	163	4091
12	3925	54	3979
13	3552	30	3582
14	3303	6	3309
15	3235	6	3241
16	3201	12	3213
17	3264	12	3276
18	3577	6	3583
19	3822	0	3822
20	3690	0	3690
21	3338	156	3494
22	3087	183	3270
23	2688	88	2776
24	2328	0	2328
ENERGY IN MUS	69.596	1.250	70.846



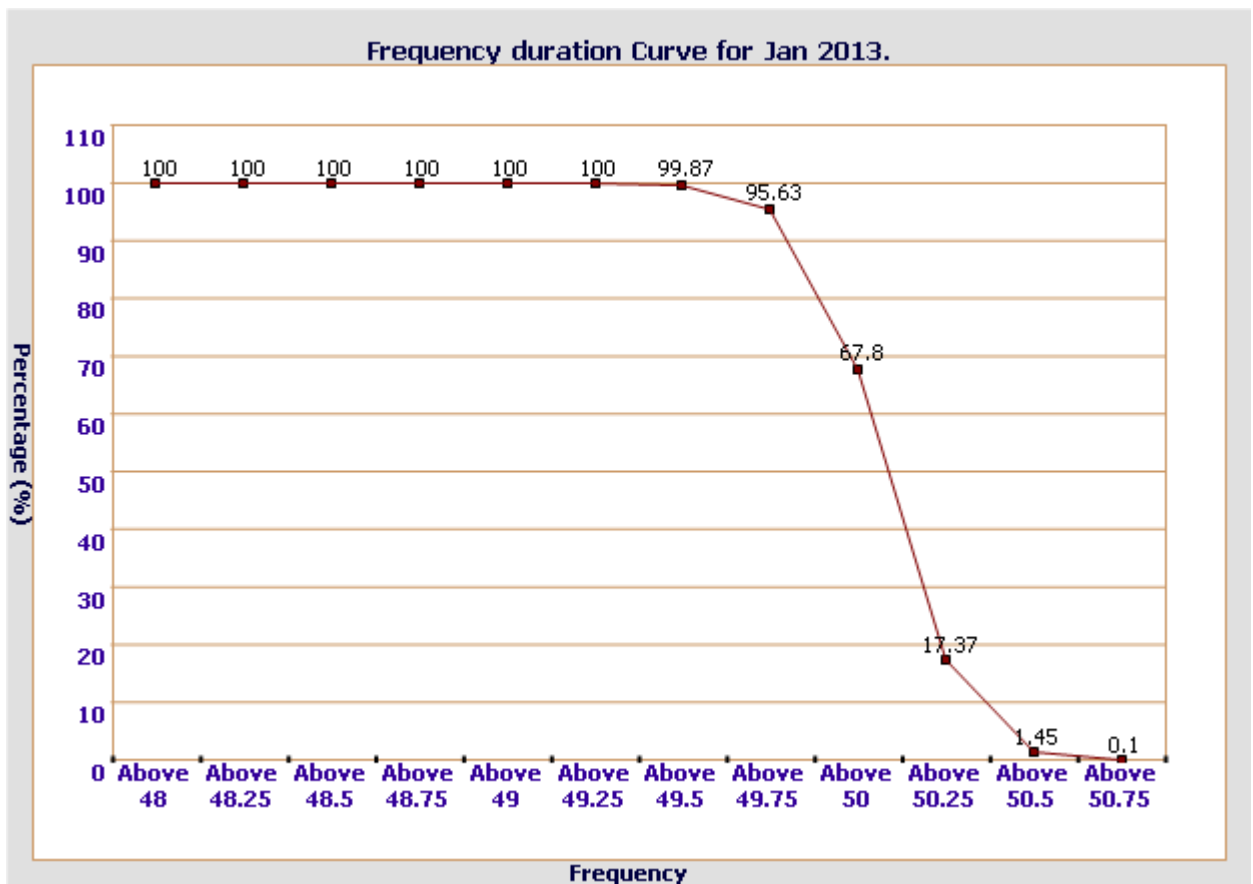
14 LOAD DURATION CURVE FOR JANUARY 2013

Load in MW	Percentage of Time
Above 1200	100 %
Above 1400	97.57 %
Above 1600	86.94 %
Above 1800	79.76 %
Above 2000	75.51 %
Above 2200	71.91 %
Above 2400	68.09 %
Above 2600	61.74 %
Above 2800	48.55 %
Above 3000	37.75 %
Above 3200	24.18 %
Above 3400	12.3 %
Above 3600	4.74 %
Above 3800	1.21 %
Above 4000	0.23 %



FREQUENCY ANALYSIS FOR THE MONTH OF JANUARY 2013

Frequency Range in Hz.	Percentage of time
Above 49.25	100 %
Above 49.5	99.87 %
Above 49.75	95.63 %
Above 50	67.8 %
Above 50.25	17.37 %
Above 50.5	1.45 %
Above 50.75	0.1 %



16 VOLTAGE PROFILE OF 220 KV SUB-STATIONS IN DELHI DURING JANUARY 2013

All figures in kV

Date	NARELA		GAZIPUR	
	Max	Min	Max	Min
01-Jan-13	228.66	213.70	231.11	215.77
02-Jan-13	228.92	214.35	230.08	206.74
03-Jan-13	229.18	214.09	229.18	212.20
04-Jan-13	229.82	216.41	230.47	207.38
05-Jan-13	229.31	215.77	227.37	207.64
06-Jan-13	230.73	216.54	229.44	212.80
07-Jan-13	231.89	215.05	232.79	210.09
08-Jan-13	229.95	215.64	230.08	213.44
09-Jan-13	228.66	215.12	228.66	214.35
10-Jan-13	228.15	214.61	229.18	213.32
11-Jan-13	--	--	--	--
12-Jan-13	230.08	216.41	230.86	206.35
13-Jan-13	230.08	218.22	230.86	218.47
14-Jan-13	230.08	216.41	231.76	217.18
15-Jan-13	228.92	217.18	229.95	218.35
16-Jan-13	228.02	217.96	229.44	213.83
17-Jan-13	235.11	220.28	235.11	215.64
18-Jan-13	237.30	220.15	237.05	217.18
19-Jan-13	233.95	220.15	233.69	217.70
20-Jan-13	234.47	218.35	232.53	218.99
21-Jan-13	235.89	218.99	234.72	217.57
22-Jan-13	233.31	219.25	232.79	205.96
23-Jan-13	231.37	219.51	230.73	206.74
24-Jan-13	231.37	218.86	230.86	217.18
25-Jan-13	232.02	220.28	230.73	215.38
26-Jan-13	232.02	223.38	230.60	210.22
27-Jan-13	233.43	220.15	232.79	204.67
28-Jan-13	232.79	218.35	230.21	209.19
29-Jan-13	231.11	218.99	228.92	217.09
30-Jan-13	230.60	218.22	229.18	216.02
31-Jan-13	232.15	218.86	229.44	216.02

Date	400kV Barnauli Grid Sub-Station				
	Max KV	Max Time	Min KV	Min Time	Average KV
01-Jan-13	416.69	04.05.03	393.47	09.56.44	404.05
02-Jan-13	416.92	04.04.12	392.77	09.36.14	403.19
03-Jan-13	412.47	04.01.56	389.96	09.55.37	401.59
04-Jan-13	414.58	03.20.41	392.30	16.48.37	401.92
05-Jan-13	412.70	20.15.22	390.43	08.46.50	401.67
06-Jan-13	415.75	04.00.51	393.24	10.03.51	405.14
07-Jan-13	416.92	03.07.53	391.60	10.19.12	404.40
08-Jan-13	412.47	03.11.12	391.36	09.55.17	403.17
09-Jan-13	411.06	04.31.06	391.60	10.14.16	--
10-Jan-13	411.30	13.01.05	386.67	10.10.03	400.33
11-Jan-13	--	--	--	--	--
12-Jan-13	412.47	03.04.48	389.72	11.22.20	400.95
13-Jan-13	412.00	04.01.51	392.07	09.51.55	401.37
14-Jan-13	412.70	04.05.25	390.19	11.01.41	401.39
15-Jan-13	408.72	03.03.40	391.60	18.38.46	400.5
16-Jan-13	408.01	05.01.51	389.72	09.38.27	399.66
17-Jan-13	420.44	23.54.11	388.08	00.00.00	402.33
18-Jan-13	425.13	03.05.24	394.65	19.02.11	409.48
19-Jan-13	418.33	03.02.23	392.30	10.31.12	403.54
20-Jan-13	418.10	02.17.47	393.24	18.45.15	406.42
21-Jan-13	421.38	04.04.10	392.77	11.04.10	404.77
22-Jan-13	416.22	03.10.50	392.77	18.43.32	402.90
23-Jan-13	412.70	04.05.38	392.30	11.14.00	401.82
24-Jan-13	412.70	04.06.42	393.24	11.14.25	401.64
25-Jan-13	414.58	04.04.45	394.65	18.40.58	403.52
26-Jan-13	413.17	04.04.38	397.93	08.24.42	405.65
27-Jan-13	414.81	04.06.17	391.13	11.19.23	403.51
28-Jan-13	414.34	04.00.41	392.07	18.25.89	401.89
29-Jan-13	412.47	04.04.37	393.47	11.05.56	401.62
30-Jan-13	413.17	04.03.13	392.30	09.08.34	403.24
31-Jan-13	416.22	04.04.50	395.82	11.18.28	402.78

Date	400kV Bawana Grid Sub-Station				
	Max KV	Max Time	Min KV	Min Time	Average KV
01-Jan-13	423.25	04.04.53	401.45	08.49.00	411.51
02-Jan-13	423.96	04.03.42	401.45	09.37.55	411.12
03-Jan-13	420.21	04.04.36	398.63	09.55.47	409.89
04-Jan-13	421.61	03.18.21	400.74	11.42.39	409.82
05-Jan-13	420.91	20.13.42	399.10	09.43.33	409.44
06-Jan-13	422.55	04.05.01	400.74	10.06.31	412.60
07-Jan-13	423.96	03.08.54	399.81	10.17.42	412.29
08-Jan-13	420.67	03.06.42	401.45	10.10.18	412.13
09-Jan-13	418.33	431.36	400.51	10.16.56	411.74
10-Jan-13	419.74	21.54.20	394.88	09.43.42	407.51
11-Jan-13	--	--	--	--	--
12-Jan-13	420.21	03.06.38	397.46	11.22.20	410.03
13-Jan-13	420.67	04.02.31	401.45	09.51.45	410.38
14-Jan-13	420.91	04.05.15	399.57	11.01.11	410.09
15-Jan-13	417.86	20.54.25	400.27	11.09.18	408.90
16-Jan-13	415.75	05.01.51	398.63	09.38.57	408.34
17-Jan-13	427.94	23.54.11	402.62	00.00.00	411.74
18-Jan-13	432.16	03.05.34	403.79	18.18.18	418.79
19-Jan-13	426.54	03.02.03	401.68	18.53.17	412.98
20Jan-13	426.77	02.18.07	405.43	08.42.14	415.78
21-Jan-13	429.59	04.04.00	402.85	11.07.50	414.12
22-Jan-13	424.90	04.05.44	402.62	06.33.35	412.19
23-Jan-13	420.91	04.03.38	402.85	11.14.40	411.40
24-Jan-13	420.91	04.06.22	402.85	11.14.55	411.28
25-Jan-13	422.79	04.04.45	404.49	18.37.08	412.79
26-Jan-13	422.08	04.09.28	408.01	08.24.42	415.42
27-Jan-13	423.96	04.06.17	402.85	11.14.33	414.11
28-Jan-13	423.25	04.05.11	402.85	18.25.30	412.04
29-Jan-13	421.61	04.04.37	404.03	11.04.36	411.84
30-Jan-13	421.85	04.00.33	402.15	11.37.26	412.55
31-Jan-13	425.13	04.05.41	405.20	11.17.08	411.90

18 DETAILS OF LUMPED CAPACITORS AT NEAREST 220 KV SUBSTATION

Sl. No	SUB-STATION	INSTALLED CAPACITY IN MVAR			
		66KV	33kV	11kV	TOTAL
1	IP YARD		30		30
1	Kamla Market			16.35	16.35
2	Minto Road				
3	GB Pant Hosp			15.88	15.88
4	Delhi Gate			10.9	10.9
5	Tilakmarg			5.04	5.04
6	Electric Lane			5.04	5.04
7	Cannaught Place			10.08	10.08
8	Kilokri		10.08	10.48	20.56
9	NDSE			5.03	5.03
10	AIIMS		10	5.04	15.04
11	Nizamuddin				
12	Exhibition-I		10		10
13	Exhibition-II				
14	Defence Colony				
15	IG Stadium		10.08	5.45	15.53
16	Lajpat Nagar				
17	IP Estate			10.9	10.9
	Total				170.4
2	IP Extn.				
1	School Lane			5.04	5.04
2	Scindia House			5.04	5.04
3	Vidyut Bhawan			10.08	10.08
4	Nirman Bhawan			5.04	5.04
5	Dalhousie Road			5.04	5.04
	Total				30.24
3	RPH Station		20	5.04	25.04
1	Lahori Gate			10.49	10.49
2	Jama Masjid			5.03	5.03
4	Kamla Market				
5	Minto Road			10.9	10.9
6	GB Pant Hosp				
7	IG Stadium				
	Total				51.46
4	Parkstreet S/stn	20	20		40
1	Shastri Park		10.896	5.45	16.35
2	Faiz Road			10.9	10.9
3	Motia Khan			16.3	16.3
4	Prasad Nagar			16.25	16.25
5	Anand Parbat			10.8	10.8
6	Shankar Road			5.04	5.04
7	Rama Road			14.4	14.4
8	Baird Road			10.08	10.08
9	Hanuman Road			5.04	5.04
10	Pusa			7.2	7.2
11	Ridge Valley				
12	SJ Airport			5.04	5.04
13	B. D. Marg				
	Total				157.4

Sl. No	SUB-STATION	INSTALLED CAPACITY IN MVAR			
		66KV	33kV	11kV	TOTAL
5	Naraina S/stn		20	5.04	25.04
1	DMS			10.85	10.85
2	Mayapuri		10.87	5	15.87
3	Inderpuri		13.26	5.04	18.3
4	Rewari line			7.2	7.2
5	Khyber Lane			5.04	5.04
6	Kirbi Place	10		5.97	15.97
7	Payal			14.4	14.4
	Total				112.7
6	Mehrauli S/stn	80		5.04	85.04
1	Adchini			15.12	15.12
2	Andheria Bagh			10.85	10.85
3	IIT			10.9	10.9
4	JNU		10.03	10.08	20.11
5	Bijwasan			10.08	10.08
6	DC Saket		10.08	4.54	14.62
7	Malviya Nagar				
8	C Dot			5.4	5.4
9	Vasant kunj B-Blk	21.79		10.9	32.69
10	Vasant kunj C-Blk	20.16		10.49	30.65
11	Palam				
12	IGNOU				
13	R. K. Puram-I			10.08	10.08
14	Vasant Vihar			15.12	15.12
15	Pusp Vihar			9.6	9.6
16	Bhikaji Cama Place		10	10.08	20.08
	Total				290.3
7	Vasantkunj S/stn	40		5.04	45.04
1	R. K. Puram-II			7.2	7.2
2	Vasant kunj C-Blk				
3	Vasant kunj D-Blk	20.16		10.25	30.41
4	Race Course			5.04	5.04
5	Bapu Dham			10.08	10.08
6	Nehru Park			10	10
7	Ridge Valley				
	Total				107.8
8	Okhla S/stn	60	10	5.04	75.04
1	Balaji			7.2	7.2
2	East of Kailash			10	10
3	Alaknanda			16.25	16.25
4	Malviya Nagar	21.79	20.16	10.49	52.44
5	Masjid Moth			15.94	15.94
6	Nehru Place			21.35	21.35
7	Okhla Ph-I	21.79		10.9	32.69
8	Okhla Ph-II		20.93	15.53	36.46
9	Shivalik			10.9	10.9
10	Batra			15.8	15.8
11	VSNL			10.8	10.8
12	Siri Fort			10.49	10.49
13	Tuglakabad			10.8	10.8
	Total				326.2

Sl. No	SUB-STATION	INSTALLED CAPACITY IN MVAR			
		66KV	33kV	11kV	TOTAL
9	Lodhi Road S/stn		20		20
1	Defence Colony			10.9	10.9
2	Hudco			10.9	10.9
4	Lajpat Nagar			10.9	10.9
5	Nizamuddin			10.49	10.49
6	Vidyut Bhawan				
7	Kidwai Nagar			5.04	5.04
8	Ex. Gr. II				
9	IHC				
	Total				68.23
10	Sarita Vihar S/stn	20		5.04	25.04
1	Sarita Vihar			10.08	10.08
2	MCIE			10.06	10.06
3	Mathura Road	20.16		10.08	30.24
4	Jamia Millia			5.4	5.4
5	Sarai Julena		10.08	10.9	20.98
	Total				101.8
11	South of Wazirabad				
1	Bhagirathi		10.03	10.9	20.93
2	Ghonda	21.79	22.56	15.94	60.29
3	Seelam Pur		10.08	21.39	31.47
4	Dwarkapuri			15.46	15.46
5	Nandnagri	20.16		16.35	36.51
6	Yamuna Vihar			10.8	10.8
7	East of Loni Road			10.8	10.8
8	Shastri Park			10.9	10.9
9	Karawal Nagar			5.4	5.4
	Total				202.6
12	Geeta Colony				
1	Geeta Colony			10.49	10.49
2	Kanti Nagar			10.9	10.9
3	Kailash Nagar			15.48	15.48
4	Seelam Pur				
5	Shakar Pur				
	Total				36.87
13	Gazipur S/stn	40		5.04	45.04
1	Dallupura	21.79		10.9	32.69
2	Vivek Vihar			10.57	10.57
3	GT Road			10.85	10.85
4	Kondli	20.16		10.85	31.01
5	MVR-I			10.9	10.9
6	MVR-II	20.16		10.9	31.06
7	PPG Ind. Area			10.06	10.06
	Total				182.2
14	Patparganj S/stn	40	20	5.04	65.04
1	GH-I	19.89		10.45	30.34
2	GH-II	20.09		10.9	30.99
3	CBD		10.03	15.48	25.51
4	Guru Angad Nagar			15.49	15.49
5	Karkadooma		10.08	10.44	20.52
6	Preet Vihar			10.07	10.07

Sl. No	SUB-STATION	INSTALLED CAPACITY IN MVAR			
		66KV	33kV	11kV	TOTAL
7	CBD-II			7.2	7.2
8	Shakarpur			5.4	5.4
9	Jhilmil			9	9
10	Dilshad Garden	20.16		16.35	36.51
11	Khichripur	21.79		10.49	32.28
12	Mother Dairy				
13	Scope Building				
14	Vivek Vihar				
15	Akhardham			14.4	14.4
	Total				302.8
15	Najafgarh S/stn	60		5.04	65.04
1	A4 Paschim Vihar			10.9	10.9
2	Nangloi	21.73		15.85	37.58
3	Nangloi WW	20.89		5.45	26.34
4	Pankha Road			15.69	15.69
5	Jaffarpur			15.49	15.49
7	Inst. Area Janakpuri			15.9	15.9
8	Paschimpuri		10.05	15.53	25.58
9	Paschim Vihar	41.83		15.44	57.27
10	Mukherjee Park			15.49	15.49
11	Udyog Nagar			10.04	10.04
12	Choukhandi			10.08	10.08
	Total				305.4
16	Pappankalan-I S/stn	20		5.04	25.04
1	Bindapur	21.73		15.9	37.63
2	Bodella-I	20.1		15.9	36
3	Bodella-II	21.73		14.53	36.26
4	DC Janakpuri			10.04	10.04
5	G-2 PPK			10.9	10.9
6	G-5 PPK			15.53	15.53
7	G-6 PPK			5.45	5.45
8	G-15 PPK			10.08	10.08
9	Harinagar	21.18		10.49	31.67
	Total				218.6
17	BBMB Rohtak Road				
1	S.B. Mill			10.08	10.08
2	GTK Road				0
3	Ram Pura			12.24	12.24
4	Rohtak Road			10.08	10.08
5	Vishal			5.4	5.4
6	Madipur			10.43	10.43
7	Sudershan Park			10.08	10.08
	Total				58.31
18	Shalimarbagh S/stn		40	6	46
1	S.G.T. Nagar			13.15	13.15
2	Wazirpur-1			20.7	20.7
3	Wazirpur-2			14.4	14.4
4	Shalimarbagh				
5	Ashok Vihar			20.35	20.35
6	Rani Bagh			14.4	14.4

Sl. No	SUB-STATION	INSTALLED CAPACITY IN MVAR			
		66KV	33kV	11kV	TOTAL
7	Haiderpur			13.15	13.15
8	SMB FC			7.2	7.2
9	SMB KHOSLA			7.2	7.2
	Total				156.6
19	Subzimandi S/stn			6	6
1	Shakti Nagar			5.04	5.04
2	Gulabibagh			7.2	7.2
3	Shahzadabagh			19.44	19.44
4	Tripolia			14.4	14.4
5	B. G. Road				
	Total				52.08
20	Narela S/stn	40		5.04	45.04
1	A-7 Narela			14.4	14.4
2	AIR Kham pur			13.15	13.15
3	Badli	20		5.95	25.95
4	DSIDC Narela	20		5.95	25.95
5	DSIDC Narela-2			14.4	14.4
6	Jahangirpuri	20	20	5.95	45.95
	Total				184.8
21	Gopalpur S/stn		30	5.04	35.04
1	Azad Pur			21.6	21.6
2	Hudson Lane			5.95	5.95
3	Wazirabad			7.2	7.2
4	Indra Vihar			5.95	5.95
5	Tri Nagar			14.4	14.4
6	GTK Road			13.15	13.15
7	Jahangirpuri				0
8	Civil lines			6	6
9	DIFR			7.2	7.2
10	Delhi Univ.			7.2	7.2
11	Tiggipur			14.4	14.4
	Total				138.1
22	Rohini S/stn	40		6	46
1	Rohini Sec-24 Ckt-I			14.4	14.4
2	Rohini Sec-24 Ckt-II	20		14.4	34.4
3	Rohini-1			7.2	7.2
4	Rohini-2			13.15	13.15
5	Rohini-3			5.95	5.95
6	Rohini-4			13.15	13.15
7	Rohini-5			13.15	13.15
8	Rohini-6	20		5.95	25.95
9	Mangolpuri-1			20.35	20.35
10	Mangolpuri-2	20		5.04	25.04
11	Saraswati Garden			10.08	10.08
12	Pitam Pura-1	20		12.24	32.24
13	Pitam Pura-2			12.24	12.24
14	Pitam Pura-3			7.2	7.2
15	Rohini DC-1			14.4	14.4
	Total				294.9

Sl. No	SUB-STATION	INSTALLED CAPACITY IN MVAR			
		66KV	33kV	11kV	TOTAL
23	Kanjhawala S/stn	20		5.04	25.04
1	Bawana Clear Water			14.4	14.4
2	Pooth Khoord			7.2	7.2
3	Ghevra			14.4	14.4
	Total				61.04
24	BAWANA S/stn				
1	Bawana S/stn No. 6				0
2	Bawana S/stn No. 7				0
	Total				0
25	Kashmerigate S/stn			5.04	5.04
1	Civil lines			6	6
2	Town Hall			8.64	8.64
3	Fountain			5.45	5.45
	Total				25.13
26	Pappankalan-II				
1	DMRC-I				
2	DMRC-II				
	Total				
	TOTAL CAPACITY				3636

20 DETAILS OF BREAK-DOWNS DURING THE MONTH OF JANUARY 2013

SL NO	OCCURRENCE OF BREAK-DOWN		DETAILS OF THE BREAKDOWN	TIME OF RESTORATION		REMARKS
	DATE	TIME		DATE	TIME	
01	02.01.13	08.48	220KV PANIPAT – NARELA CKT-I, II & III	02.01.13	10.30	SUPPLY FAILED FROM PANIPAT. NO TRIPPING AT NARELA.
02	03.01.13	04.30	220KV MANDOLA – WAZIRABAD CKT-IV	03.01.13	05.22	CKT. TRIPPED ON DIST PROT `R` PHASE ZONE-I AT MANDOLA AND ON DIST PROT ZONE-I, RXME18 AT WAZIRABAD.
03	04.01.13	12.10	220/66KV 100MVA PR. TR.-I AT PATPARGANJ	04.01.13	12.58	TR. TRIPPED ON O/C, 51AX, 86
04	04.01.13	09.35	220/33KV 50MVA PR. TR.-I AT OKHLA	04.01.13	13.44	TR. TRIPPED ON 95C, 86, 96-I, 96II ALONG WITH ITS 33KV I/C
05	07.01.13	04.37	33/11KV 16MVA PR. TR-I AT NARAINA	07.01.13	15.06	TR. TRIPPED ON 86, 87 (DIFFERENTIAL).
06	07.01.13	03.50	220/66KV 100MVA PR. TR.-III AT NAJAFGARH	07.01.13	18.02	TR. TRIPPED ON BUCHHOLZ, 86
07	07.01.13	06.55	66/11KV 20MVA PR. TR. AT PATPARGANJ	07.01.13	08.55	TR. TRIPPED ON 86, 30A, BUCHLOZ ALONG WITH ITS 11KV I/C WHICH TRIPPED ON INTER TRIPPING.
08	07.01.13	20.10	220/66KV 100MVA PR. TR.-I AT GAZIPUR	07.01.13	20.50	TR. TRIPPED WITHOUT INDICATION
09	08.01.13	16.09	400KV JHAJJAR – MUNDKA CKT-II	08.01.13	16.42	CKT. TRIPPED ON 86A, DIRECT TRIP, CHANNEL-I AT MUNDKA.
10	13.01.13	11.14	220/33KV 100MVA PR. TR.-IV AT OKHLA	13.01.13	14.22	TR. TRIPPED ON 86, MASTER CTR 86, 30A.
11	17.01.13	11.09	400KV BAWANA – DIPALPR CKT.	17.01.13	11.34	CKT. TRIPPED ON GROUP-A, 86A, CARRIER RELAY RX1, BS585Y, AUXILIARY RELAY 52X6 AT BAWANA.
12	17.01.13	23.11	400KV BAWANA – DIPALPUR CKT.	18.01.13	07.35	CKT. TRIPPED ON OVER VOLTAGE, DIRECT TRIP RECEIVED, AUTO TRIP AT BAWANA.
13	18.01.13	03.45	220/66KV 100MVA PR. TR.-II & III AT DSIDC	18.01.13	04.08	TR-II TRIPPED ON 86. AND TR-III TRIPPED ON O/C, E/F, 86 ALONG WITH 66KV I/C-II & III. 66KV I/C-II TRIPPED ON 96LBB AND 66KV I/C-III TRIPPED ON O/C, E/F, 86, 96. BOTH TR. CHARGED AT 04.08HRS.
14	18.01.13	12.27	220/33KV 100MVA PR. TR.-II AT GEETA COLONY	18.01.13	15.46	TR. TRIPPED ON 86, 30E, DIFFERENTIAL RYB, REF ALONG WITH ITS 33KV I/C-II. SPARKING OBSERVED ON `R` PHASE LA ON 33KV SIDE
15	18.01.13	17.43	220/33KV 100MVA PR. TR.-I AT IP	18.01.13	19.50	TR. TRIPPED ON E/F
16	19.01.13	17.03	220KV GOPALPUR – SUBZI MANDI CKT-I	19.01.13	18.20	CKT. TRIPPED ON DIST PROT `R` PHASE ZONE-I AT GOPALPUR AND ON 95ABC, 86 ABC-I AT SUBZI MANDI
17	19.01.13	17.03	220/33KV 100MVA PR. TR.-I AT SUBZI MANDI	19.01.13	18.10	TR. TRIPPED ON DIFFERENTIAL, E/F, 86
18	19.01.13	19.38	220KV MAHRANI BAGH – LODHI ROAD CKT-I	19.01.13	19.59	CKT. TRIPPED ON FL-I, II, IL-II AT MAHRANI BAGH. NO TRIPPING AT LODHI ROAD.
19	22.01.13	12.00	220KV MEHRAULI – VASANT KUNJ CKT-I	22.01.13	12.20	CKT. TRIPPED ON DIST PROT ZONE-A, 186A&B AT MEHRAULI. NO TRIPPING AT VASANT KUNJ.

SL NO	OCCURRENCE OF BREAK-DOWN		DETAILS OF THE BREAKDOWN	TIME OF RESTORATION		REMARKS
	DATE	TIME		DATE	TIME	
20	23.01.13	03.06	400KV BAWANA – DIPALPUR CKT	23.01.13	03.19	CKT. TRIPPED ON 86, 85, RX 186 AT BAWANA.
21	25.01.13	15.23	220/33KV 100MVA PR. TR.-I AT IP	25.0.13	17.18	TR. TRIPPED ON SUDDEN PRESSE AND LOCK OUT.
22	28.01.13	16.49	400KV BAWANA – DIPALPUR CKT.	28.01.13	17.10	CKT. TRIPPED ON AUTO TRIP, 86B, 186A, 186A-2 AT BAWANA.
23	31.01.13	09.11	400KV MUNDKA – JHATIKARA CKT-II	31.01.13	09.45	CB-40352 TRIPPED ON DIR. TRIP, CHANNEL-I & II AT MUNDKA.
24	31.03.13	11.24	220/33KV 100MVA PR. TR.-IV AT OKHLA	31.03.13	13.40	TR. TRIPPED ON BUCHLOZ, 30A, CTR, 86 ALONG WITH 33KV I/C-IV WHICH TRIPPED ON 86 LV.

20 DETAILS OF UNDER FREQUENCY RELAY OPERATIONS IN DELHI POWER SYSTEM DURING THE MONTH OF JANUARY 2013

DATE	S. N.	TIME		Name of Grid	NAME OF AFFECTED FEEDERS	LOAD RELIEF IN MW
		OUT	IN			
				NIL		